

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 330' FNL & 2240' FWL, Sec. 30-23S-32E, Lea County, New Mexico.

5. Lease Designation and Serial No.

NM-14157

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tresnor-Mitchell  
"30" Fed. No. 3

9. API Well No.

30-025-32891

10. Field and Pool, or exploratory Area

Sand Dunes, S(Bone Spring)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Spud and set casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/24/95:

Spud 17-1/2" hole at 8:15 p.m. MST. Drilling ahead.

5/25/95:

Depth 605'. TD 17-1/2" hole at 11:00 a.m. MST. RU casing crew. Ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 603'. Cemented w/ 400 sx C1 "C" containing 6% gel, 2% CaCl<sub>2</sub>, and 1/4 pps Celloseal. Tail w/ 225 sx C1 C + 2% CaCl<sub>2</sub>. Plug down at 3:45 p.m. MST. Circ'd 85 sx to pit. WOC. Back out landing jt and NU hydril.

5/26/95:

Finish NU hydril and manifold. WOC total of 24 hours. Test casing and hydril to 600 psi, ok. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Gregory McCullough Sr. Production Clerk

Date

May 30, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED  
JUL 16 1995  
U.S. AIR FORCE