

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil and Gas Division
1025 N. French Dr.
0240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well:	OIL ☒ WELL	GAS ☐ WELL	DRY ☐	OTHER ☐		
1b. Type of Completion:	NEW ☐ WELL	WORK ☒ OVER	DEEPE ☐ N	PLUG ☐ BACK	DIFF ☐ RESVR	OTHER RECOMPLETION ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.					
3. Address and Telephone No.	PO BOX 3109, MIDLAND, TX 79702 915-688-475					
4. Location of Well (Report location clearly and in accordance with any State requirements.)	At Surface Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line At proposed prod. zone SAME					
14. Permit No.	Date Issued		12. County or Parish	13. State		
			LEA	NM		
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (Show whether DF, RT, GR, etc.)		19. Elev. Casinhead	
6/5/01	5/1/95	6/8/01	GR-3618'; KB-3632'		3618'	
20. Total Depth, MD & TVD	21. Plug Back T.D., MD & TVD	22. If Multiple Compl., How Many*	23. Intervals Drilled By -->	Rotary Tools	Cable Tools	
9850'	9750'			0'-9850'		
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*					25. Was Directional Survey Made	
5333-5365 DELAWARE					NO	
26. Type Electric and Other Logs Run					27. Was Well Cored	
CEL/CCL/GR					NO	

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11-3/4"	42#	562'	14-3/4"	400 SX, CL C, CIRC 77	
8-5/8"	32#, 24#	4545"	11"	1350 SX CL H, CIR 412	
5 1/2"	17#, 15.5#	9850'	7 7/8"	408SX CL H, CIR 0	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5500'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
5333-5365	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5333-5365</td><td>SPOT 250 GALS 15% NEFE</td></tr><tr><td></td><td>ACIDIZE W/4000 GALS 80/20 DAD ACID</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5333-5365	SPOT 250 GALS 15% NEFE		ACIDIZE W/4000 GALS 80/20 DAD ACID
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	ACIDIZE W/4000 GALS 80/20 DAD ACID						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
		PUMPING 2"X1 1/2"X25'				UNPRODUCTIVE	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-03-01	24			0	0	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Oil Gravity - API (Corr.)		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
35. List of Attachments							
36. I hereby certify that the foregoing is true and correct							
SIGNATURE		TITLE		DATE			
J. Denise Leake		Engineering Assistant		DAVID R. GLASS		10/3/01	
TYPE OR PRINT NAME		J. Denise Leake		PETROLEUM ENGINEER			