Form 3160-5 (June 1990)

## U ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oll Cans. Division
1625 N. French Dr. FORM APPROVED
Hobbs, N.M. 88240 pires: March 31, 1993

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	ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. NM-18848
·	N FOR PERMIT —" for such proposals	6. If Indian, Alottee or Tribe Name
SUE	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number SDE '19' FEDERAL
Name of Operator TEXACO EXPLO	PRATION & PRODUCTION INC.	3
Address and Telephone No. PO BOX 3109, N	MIDLAND, TX 79702 915-688-475	9. API Well No.
Location of Well (Footage, Sec., T., R., M., or Surv	rey Description)	30-025-32908
•	The SOUTH Line and 2310 Feet From The	10. Field and Pool, Exploaratory Area TRISTE DRAW DELAWARE, WEST
EST Line Section 19	Township 23-S Range 32-E	11. County or Parish, State
		LEA , NM
	te Box(s) To Indicate Nature of Notice, R	· · · · · · · · · ·
TYPE OF SUBMISSION	T	YPE OF ACTION
	Abandonment	Change of Plans
	<b>✓</b> Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	Casing Repair	Water Shut-Off
	Atlering Casing	Conversion to Injection
Final Abandonment Notice		
Describe Proposed or Completed Operations (Cle directionally drilled, give subsurface locations and -05-01: MIRU. NDWH. NUBOP. TAC NOT 5-06-01: TIH W/SCRAPER TO 8633'. TIH W/SCRAPER TO 8633'.	other: Recomplete to Delegarily state all pertinent details, and give pertinent dates, including it measured and true vertical depths for all markers and zones per SET. TIH W/BIT & CSG SCRAPER ON 40 JTS 2 7/8" TEV/CIBP & SET @ 8560. TIH W/CMT BAILER & DUMP 35	(Note: Report results of multiple completion on Wel Completion or Recompletion Report and Log Form) estimated date of starting any proposed work. If well is tinent to this work.)*.  3G. STOP BIT @ 1314'. 'CMT ON CIBP. NEW PBTD-8525'. TA BONE
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representations as to any matter within its jurisdiction.