Form 3 30-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires:	March	31,	1993

SUNDRY NOTICES	AND	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Lease Designation and Serial No.
 NM-18848
 If Indian, Alottee or Tribe Name

Use "APPLICATION FOR PERMIT" for such proposals	1		
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL GAS OTHER	8. Well Name and Number SDE '19' FEDERAL		
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	3		
3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485	9. API Well No. 30-025-32908		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The	10. Field and Pool, Exploratory Area TRISTE DRAW WEST & SAND DUNES SOUTH BONE		
WEST Line Section 19 Township 23-S Range 32-E	11. County or Parish, State LEA , NM		
Check Appropriate Box(s) To Indicate Nature of Notice, Re	eport, or Other Data		
TYPE OF SUBMISSION TY	TYPE OF ACTION		
Abandonment Recompletion Notice of Intent Plugging Back	Change of Plans New Construction Non-Routine Fracturing		
Subsequent Report ☐ Casing Repair ☐ Final Abandonment Notice ☐ Altering Casing ☐ OTHER: ADDITIONAL PAY	Water Shut-Off Conversion to Injection Dispose Water		
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per	estimated date of starting any proposed work. If well is		

- 1. RU SCHLUMBERGER. TIH W/ NOTCHED COLLAR ON 2-7/8" TBG. COS TO PBTD 9750'. 10-05-95.
- RU SCHLUMBERGER. PERF'D W/ 2 JSPF: 9620-47', 9705-27'. 98 HOLES. TIH. CID FRAC 3000 GAL 15% W/ 109000 GAL 35# 2% KCL & 250000# 20/40 OTTAA SAND. 10-06-95.
- 3. RU SCHLUMBERGER. SET RBP @ 9100'. PERF'D W/ 2 JSPF: 8950-8971', 8987-9022'. 112 HOLES. 10-10-95. TIH W/ PKR.
- 4. RU DOWELL. ACIDIZED W/ 3000 GALS 15% NEFE. FRAC'D W/ 16,900 GALS 35# XLG 2% KCL, 73000# 20/40 OTTAWA SD. 10-11-95. REL PKR @ 9100', CO TO 9750'. 10-18-95
- SITP 600#. TIH. TIH W/ PKR TO 4000'. 10-17-95.
- TiH AND SET PKR @ 8804'.
- 7. RN PUMP, RODS. 10-30-95.
- 8. SET PUMPING UNIT. 10-31-95.
- 9. TOH W/ P, & R. REL FROM PKR. PUMP DOWN TBG. REL PKR. TOH W/ PKR. 11-08-95.
- 10. TIH W/ 2-7/8" TBG. 11-09-95.
- 11. RUN 2.5 X 1.75 X 26' PUMP, RODS. SN @ 8724'. 11-10-95.
- 12. PUMPED 54 BO, 91 BLW, 134 MCF IN 24 HOURS. 12-18-95.

J. Jaw

14. I hereby certify that the foregoing is true and SIGNATURE	Skom (Skt TITLE Drilling Operations Mgr.	DATE	1/5/96
TYPE OR PRINT NAME	C. P. Basham		· · · · · · · · · · · · · · · · · · ·
(This space for Federal or State office use)	1		
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF A	NY:		