

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(AMENDED)

FORM APPROVED
Bureau of Land Management
Expires: December 31, 1991

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

RECEIVED

JUL 28 10 56 AM '95
CARLOS
AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface
Unit Letter N : 330 Feet From The SOUTH Line and 2310 Feet From The WEST Line

At proposed prod. zone
SAME

At Total Depth

14. Permit No. Date Issued
15. Date Spudded 4/24/95 16. Date T.D. Reached 5/1/95 17. Date Compl. (Ready to Prod.) 5/25/95 18. Elevations (Show whether DF, RT, GR, etc.) GR-3618'; KB-3632' 19. Elev. Casinhead 3618'

20. Total Depth, MD & TVD 9850' 21. Plug Back T.D., MD & TVD 9750' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By --> 0'-9850' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Narne (MD and TVD)*
8610-8650' BONE SPRINGS

25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run CBL-CCL-GR; HRI-CSL-GR; SDL-DSN-CSNG 27. Was Well Cored NO

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11-3/4"	42#	562'	14-3/4"	400 SX, CL C, CIRC 77	
8-5/8"	32#, 24#	4545"	11"	1350 SX CL H, CIR 412	
5 1/2"	17#, 15.5#	9850'	7 7/8"	408SX CL H, CIR 0	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	8580'	

31. Perforation record (interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8610-8650'; 2JSPF; 80 HOLES				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				8610'-8650'	A/2000G 15%, 120 BS
					F/39500G 2%, 13895# SD

33. PRODUCTION

Date First Production 5/21/95 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD.

Date of Test 5/22/95 Hours tested 24 Choke Size 32/64" Prod'n For Test Period Oil - Bbl. 536 Gas - MCF 1141 Water - Bbl. 17 Gas - Oil Ratio 2169

Flow Tubing Press. 400# Casing Pressure 400# Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 41.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By J.C. ELLIOT

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct
SIGNATURE M. Angie Davila TITLE Clerk DATE 7/27/95

TYPE OR PRINT NAME M. Angie Davila

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BONESPRINGS	8517'		SANDSTONE OIL & ASSO. GAS	LAMAR	4602'	
				RAMSEY	4620'	
				CHERRY CANYON	5580'	
				BRUSHY CANYON	7178'	
				BONESPRINGS	8517'	