_ NIFD Form 3160-5 (J

UNITED STATES

" OIL	CONS.	COWWI	2210.
P.O. BOX HOBBS.	1980	EYICO	88240
HOBBS.	NEW TR	ureau No. 10	ED 04-0135

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

Water Shut-Off

Dispose Water

J. Jara

BUREAU OF	ENT OF THE INTERIOR F LAND MANAGEMENT	OBBS, New Automatical Design Strain S	
SUNDRY NOTICE	S AND REPORTS ON WELLS odrill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. NM-18848	
Use "APPLICATION	FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name	
SUBA	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
. Type of Well: OIL GAS WELL WELL	OTHER	8. Well Name and Number SDE '19' FEDERAL	
Name of Operator TEXACO EXPLOR	ATION & PRODUCTION INC.	3	
. Address and Telephone No. P.O. Box 46510, D	enver Colorado 80201-6510 (303)621-485	9. API Well No. 30-025-32908	
 Location of Well (Footage, Sec., T., R., M., or Surve Unit Letter N: 330 Feet From T 	y Description) he SOUTH Line and 2310 Feet From The	10. Field and Pool, Exploratory Area TRISTE DRAW WEST & SAND DUNES SOUTH BONE	
NEST Line Section 19	Township 23-S Range 32-E	11. County or Parish, State LEA , NM	
2. Check Appropriate	Βοχ(s) Το Indicate Nature of Notice, Re	port, or Other Data	
TYPE OF SUBMISSION	TYPE OF ACTION		
	Abandonment	Change of Plans	
	Recompletion	New Construction	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

Plugging Back

Casing Repair

Altering Casing

SPUD, SURF, INTERM CSG.

OTHER:

- PETERSON RIG SPUD 14.75 INCH HOLE @ 6.00 PM 04-24-95. DRILLED TO 562'. TD @ 4:15 AM 04-25-95.
- RAN 13 JOINTS OF 11.750", 42#, WC-40, STC CASING SET @ 562". RAN 10 CENTRALIZERS. 2.
- DOWELL CEMENTED WITH 400 SACKS CLASS C W/ / 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 9:30 AM 04-25-95. CIRCULATED 3. 77 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 9:30 PM TO 10:00 PM 04-25-95.
- WOC TIME 12.00 HOURS FROM 9:30 AM 04-25-95 TO 9:30 PM 04-25-95.

Notice of Intent

Subsequent Report

Final Abandonment Notice

- DRILLED 11 INCH HOLE TO 4545'. TD @ 2:00 PM 05-01-95.
- RAN 48 JOINTS OF 8 5/8, 32# WC-50, LTC CASING SET @ 4545' AND 58 JOINTS OF 24# WC-50, STC CASING SET @ 4545'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED W/ 1200 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 150 SACKS 9. CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 3:00 AM 05-02-95. CIRCULATED 412 SACKS.
- 10. NU BOP AND TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 12:30 PM TO 1:00 PM 05-02-95.
- 11. WOC TIME 16.00 HOURS FROM 3:00 AM TO 7:00 PM 05-02-95.
- 12. DRILLING 7 7/8 HOLE.

			2 13 man		
			CARLSOND, MENTER OF		
14. I hereby certify that the foregoing is true and	d correct		A STATE OF THE PARTY OF THE PAR	****	
SIGNATURE C.P. S	wham SRD TITLE	Drilling Operations Mgr.	DATE	5/4/95	
TYPE OR PRINT NAME	C. P. Basham				
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		
CONDITIONS OF APPROVAL, IF	ANY:				
Title 18 U.S.C. Section 1001, makes it a representations as to any matter within	a crime for any person knowingly and willfully to ma	ake to any department or agency of the Unite	d States any false, fictitious or fraudulent states	ments or	

RECEIVED

Jun of hobbb OFFICE