

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
NM-18848
State or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL ☒ WELL	GAS ☐ WELL	DRY ☐	OTHER ☐	7. If Unit or CA, Agreement Designation		
1b. Type of Completion:	NEW ☐ WELL	WORK ☐ OVER	DEEPE ☐ N	PLUG ☐ BACK	DIFF. ☐ RESVR	OTHER RECOMPLETION	8. Well Name and Number
2. Name of Operator							4
3. Address and Telephone No.							9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.)							10. Field and Pool, Exploratory Area
At Surface							TRISTE.DRAW DELAWARE WEST
Unit Letter K : 2180 Feet From The SOUTH Line and 2310 Feet From The WEST Line							11. SEC., T., R., M., or BLK. and Survey or Area
At proposed prod. zone							Sec. 19 , Township 23-S, Range 32-E
At Total Depth							12. County or Parish
14. Permit No.							13. State
15. Date Spudded							19. Elev. Casinhead
16. Date T.D. Reached							25. Was Directional Survey Mace
17. Date Compl. (Ready to Prod.)							NO
18. Elevations (Show whether DF,RT, GR, etc.)							27. Was Well Cored
20. Total Depth, MD & TVD							NO
21. Plug Back T.D., MD & TVD							
22. If Multiple Compl., How Many*							
23. Intervals Rotary Tools Drilled By -->							
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*							
5330-5340 TRISTE DRAW DELAWARE							
26. Type Electric and Other Logs Run							
28. CASING RECORD (Report all Strings set in well)							

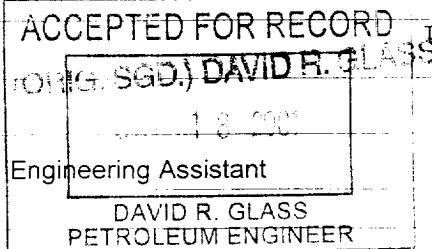
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	570'	14 3/4"	400 SX CL C, CIR 98	
8 5/8"	24#, 32#	4475'	11"	1230 SX CLH, CIR 200	
5-1/2"	15.5#, 17#	9850'	7-7/8"	670 SX CL H, CIR 0	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5501'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5330-5340'	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5330-5340 NONE

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in)	
	PUMPING 2 1/2"X2"X20'					ALL WATER	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-13-01	24			0	0	436	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	35. List of Attachments	36. I hereby certify that the foregoing is true and correct	Engineering Assistant	DATE
		SIGNATURE J. Denise Leake	DAVID R. GLASS	10/3/01
		TYPE OR PRINT NAME J. Denise Leake	DAVID R. GLASS	



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OCT 11 1961

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