

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 8741

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32909

5. Indicate Type of Lease

STATE

FEE

6. State Oil / Gas Lease No.

NM-18848

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Texaco Expl & Prod, Inc.

3. Address of Operator
P. O. Box 3109, Midland, TX 79702

4. Well Location
Unit Letter K : 2180 Feet From The SOUTH Line and 2310 Feet From The WEST Line
Section 19 Township 23-S Range 32-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3614', KB-3628'

7. Lease Name or Unit Agreement Name
SDE '19' FEDERAL

8. Well No.

4

9. Pool Name or Wildcat

SAND DUNES BONE SPRINGS, SOUTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐ RECOMPLETE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jason Wacker

TITLE

Engineer

DATE

7/19/2001

TYPE OR PRINT NAME

Jason Wacker

Telephone No.

9156884862

(This space for State Use)

APPROVED

Paul Kautz
Geologist

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

JUL 24 2001

H Jason Wacker
Production Engineer
Denver Division
Hobbs Operating Unit

E-mail: wackehj@texaco.com



**Texaco Exploration and
Production Inc**

PO Box 3109
500 N Lorraine
Midland TX 79702
Office 915 688 4862
Telex 672 4862
Home 915 699 5343
Fax 915 680 413 4684

Printed on Recycled Paper



SDE 19 Federal #4
2180' FSL & 2310' FWL, K-19-23S-32E
Lea County, New Mexico

7/19/2001

Delaware Re-Completion

Well Data

Tubing:	2-7/8"	Casing:	5-1/2", 15.5# & 17#, L-80 & K-55 @ 9850'
TD:	9850'	PBTD:	9706' Elevation: 3614' GL 14' KB

Open Perforations:
Bone Spring 8630' – 8652' w/ 2 spf

Procedure

1. Rig up pulling unit. Purchase and set pipe racks. TOH with pump & rods. Call Unichem, Jerry White, and Axelson, John Dimock, prior to getting pump out of hole. Inspect pump and rods for scale and paraffin, collect samples.
2. ND wellhead. NU BOP. TOH with production tubing, tubing anchor, and MHMA. TIH with bit and scraper on 2-7/8" production tubing to 8600'. TOH with bit and scraper.
3. Notify NMOCD prior to plugging back Bone Spring.
4. Rig up Schlumberger. Set CIBP at 8580' with 35' cement on top. Rig down Schlumberger.
5. TIH with a 5-1/2" X 2-7/8", 15.5# - 17# full bore treating packer on 2-7/8" production tubing. Load hole with corrosion inhibited half-and-half brine water. Set packer at 8480'. Pressure test CIBP to 500 psig for 30 minutes with kill truck. Scanalog production tubing out of hole. Send junk tubing to warehouse. Lay down and rack all but 5500' of yellow band production tubing.
6. Rig up Schlumberger. Perforate the Delaware interval (5330' – 5340') with 4 spf. Rig down Schlumberger.
7. TIH with purge valve, 3-1/2" MHMA, SN, and 2-7/8" production tubing with tubing anchor. Set tubing anchor at +/- 5250'. Set SN at 5500'. Run 12' gas anchor, 1-3/4" Panacea pump, and grade EL sucker rods with T grade couplings. Set pumping unit to run 8 SPM in the 144" hole.

86	7/8"	Rods
124	3/4"	Rods
10	1-1/2"	Sinker Bars

5500'
8. Return well to production. RD pulling unit. Have Unichem treat for corrosion, paraffin, & barium sulfate scale (precautionary). Evaluate for completion fracture stimulation.
9. File status change to show well was re-completed from the Sand Dunes Bone Spring, South pool to the Triste Draw Delaware, West pool.