

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. BOX 1980
NEW MEXICO 88240
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0443

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter K : 2180 Feet From The SOUTH Line and 2310 Feet From The WEST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded

6/4/95

16. Date T.D. Reached

6/20/95

17. Date Compl. (Ready to Prod.)

7/6/95

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3614', KB-3628'

19. Elev. Casinhead

20. Total Depth, MD & TVD

9850'

21. Plug Back T.D., MD & TVD

9706'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

0-9850'

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

8630-8652'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

SDL-DSN; GR-CBL-CCL

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	570'	14 3/4"	400 SX CL C, CIR 98	
8 5/8"	24#, 32#	4475'	11"	1230 SX CLH, CIR 200	
5-1/2"	15.5#, 17#	9850'	7-7/8"	670 SX CL H, CIR 0	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	8546'	

31. Perforation record (interval, size, and number)

8630-8652, 2 JSPF, 44 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8630-8652'	A/3000G 15%, 70 BS, SF 35# BORATE XL
	2% KCL GEL, 20/40 OTTWA SAND

33. PRODUCTION

Date First Production 7/13/95	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD.	
Date of Test 7/17/95	Hours tested 24	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl. 204	Gas - MCF 288	Water - Bbl. 19	Gas - Oil Ratio 1412
Flow Tubing Press. 200#	Casing Pressure 680#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

HSIDC

35. List of Attachments

DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Clerk

DATE

8/31/95

TYPE OR PRINT NAME

M. Angie Davila

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BONE SPRING	8533'				LAMAR RAMSEY CHERRY CANYON BRUSHY CANYON BONE SPRING	4614' 4637' 5417' 7177' 8533'	

10 29 30 37
 RECEIVED
 HARRIS
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