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APPLICATION FOR PERMIT TO DRILL OR DEEPEN Type of Work PRIL DEEPEN SHOULTON FOR PERMIT TO DRILL OR DEEPEN Type of Work PRIL DEEPEN SHOULTON FOR DEEPEN SHOULTON INC. Address and Telephone No. P.O. Box 3109, Meditand Texas 79702 683-606 8. Wall Name and Number Soc 119 FEDERAL Address and Telephone No. P.O. Box 3109, Meditand Texas 79702 683-606 9. APTWORN NO. Address and Telephone No. P.O. Box 3109, Meditand Texas 79702 683-606 10. Find and Prod. Exploritory Area TRISTE BY AND DUMES SOUTH COME STEAM TRISTE BY	EFF. DAT	E 3/3/195) ·	:	_		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN Type of Work DRILL DEEPEN SINGLE ZONE WELL SINGLE SONE WELL SINGLE ZONE SINGLE ZONE WELL SINGLE ZONE	API NO.	30-025-3	2909		5. Lease Designation		8
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Type of Work LIC GAS LOCATION & PRODUCTION INC. Address and Telephone No. P. O. 8ox 3109, Midland Tease 79702 S88-4606 S88-4606 SAFE LOCATION & PRODUCTION INC. Address and Telephone No. P. O. 8ox 3109, Midland Tease 79702 S88-4606 SUFFICIAL STATES AND COLORS OF THE SOUTH Line and 2310 Feet From The WEST TO, Fadd and Pool, Explortory Area TO, Fadd Area Township Department date TO, Fadd and Pool, Explortory Area TO, Fadd	AP	PLICATION FOR PE	ERMIT TO DRILL	OR DEEFLIN	7 Kilohor CA Agr	sament Decignation	
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Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 10. Address and Telephone No. 10. Box 3100, Mideral forces 79702 588-4606 10. Field and Pool, Explortory Area Sufficient Suff	u — CAS =	_			8. Well Name and i		
Address and Tolephone No. Do State of Medical Texas 79702 688-4606 10. Field and Pool, Exploitory Area TRISTLEMENW WEST & SAND DURS SOUTH BONE Surface Surfa		J OTHER		MULTIPLE ZONE	SDE 18 FEDER	AL	
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Location of Well (Report location clearly and in accordance with any State requirements.*) It clear K: 2180 Feet From The SOLTH Lina and 2219 SAME SAME Detained in Miles and Direction from Neurest Town or Post Office* 23 MLES EAST OF LOVING, NM Distance from Proposed Procession to Neurest Town or Post Office* 23 MLES EAST OF LOVING, NM Distance from Proposed Location to Neurest Property or asso Line, Pf. (aleo to neurest drig, unit line, if any) or association of the Neurest December 1997 or association of the Neurest December	Address and Telephone	No. P.O. Box 3109, Midle	and Texas 79702	688-4606	9, API Well No.		
til Loter K : 2190 Feet From The SOUTH Line and 2310 Feet From The WEST Line proposed prof. 2009 SAME SAME	Location of Well (Report			ements.")			
SAME SAME S	Surface						314.4
Distance In Miles and Direction from Nearest Town or Pool Office* 23 MLES BAST OF LOVING, NM Distance From Proposed* Location to Nearest Property or associate, Fr. (also to nearest diffe, unit like, if any) Distance From Proposed* Location to Nearest Repety or associate, Fr. (also to nearest diffe, unit like, if any) Jostance From Proposed Calling, and like, if any) Jostance From Proposed Location* to Nearest Well, Critiling, 1120 18. Proposed Depth 20. Rotary or Cable Tools ROTARY Licevations (Show whether DF,RT, GR, etc.) GR.3614* PROPOSED CASING AND CEMENT PROGRAM SEZE OF HOLE GRADE, SEZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUANITY OF CEMENT 97.096 SEZE OF HOLE GRADE, SEZE OF CASING WEIGHT PER FOOT SETTING DEPTH OUANITY OF CEMENT 178 JOSTANO, 51/12, 179 9200* INFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S), F/B 150 SACKS - CIRCULATE EMENTING PROGRAM: URFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PC, 1.34 CF/S, 8.3 GW/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PC, 1.34 CF/S, 9.19 GF/S, 1.94 CF/S, 1.	THE LOUIS IN	Feet From The SOUT	IN LINE AND 4310	, collion line 1420: Line	11. SEC., T., R., M		
Distance In Miles and Direction from Nearest Town or Post Office's 20 MILES PAST OF LOVING, NM Distance From Proposed Location to Nearest Property or associate, Pr. (also to nearest dirg. unit line, if any) 330' 1904.13 17. No. of Acres Assigned To This Well associates the nearest Well, Drilling, 1909.13 18. Proposed Depth 20. Rotary or Cable Tools, ROTARY 19. Proposed Depth 20. Rotary or Cable Tools, ROTARY 19. Proposed Depth 20. Rotary or Cable Tools, ROTARY 19. Proposed Depth 20. Rotary or Cable Tools, ROTARY 18. Eventions (Show whether DF,RT, GR, etc.) 3. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH OLIANITY OF CEMENT 1 WCSO, 9 S/8 248 860' 325 SACKS - CIRCULATE 1 WCSO, 9 S/8 248 860' 325 SACKS - CIRCULATE 1 WCSO, 9 S/8 248 860' 325 SACKS - CIRCULATE 1 WCSO, 9 S/8 248 860' 325 SACKS - CIRCULATE 1 WCSO, 9 S/8 248 860' 325 SACKS - CIRCULATE 1 WCSO, 9 S/8 10 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S), F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.36 CF/S, 8.3 GW/S), WCOOL 25 SACKS - CIRCULATE 2 WCSO, 9 S/8 34 SACKS - CIRCULATE 2 WCSO, 9 S/8 34 SACKS - CIRCULATE 2 WCSO, 9 S/8 4 SACKS - CIRCULATE 2 WCSO, 9 S/8 5 SACKS - CIRCULATE 3 WCSO, 9 S/8 5 SACKS - CIRCULATE 4 WCSO, 9 S/8 5 SACKS - CIRCULATE 2 WCSO, 9 S/8 5 SACKS - CIRCULATE 3 WCSO, 9 S/8 5 SACKS - CIRCULATE 4 WCSO, 9 S/8 5 SACKS - CIRCULATE 5 WCSO, 9 S/8 5 SACKS - CIRC	t proposed prod. Zono	s	AME	•	Sec. 19,	Township 23-S	Range 32-E
Distance From Proposed Location to Nemest Property or 330 16. No. of Acres in Lease 17. No. of Acres Assigned To This Well associate, Ft. (also to nemest drig, unit line, if any) 330 16. No. of Acres in Lease 17. No. of Acres Assigned To This Well association, Ft. (also to nemested drig, unit line, if any) 330 19. Proposed Depth 20. Rotary or Cable Tools ROTARY 1. Distance From Proposed Location't to Nearest Well, Drilling, 1120 19. Proposed Depth 20. Rotary or Cable Tools ROTARY 1. Distance From Proposed Location't to Nearest Well, Drilling, 1120 19. Proposed Depth 20. Rotary or Cable Tools ROTARY 1. Elevations (Show whether DF,RT, GR, etc.) 22. Approx. Data Work Will Start' 5/17/95 3. SIZE OF HOLE 9RADE, SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 7/18 1950 SACKS CLASS C. CRCULATE 1. WCS0, 8 5/8 24# 950' 325 SACKS - CIRCULATE 1. WCS0, 8 5/8 24# 9200' 1600 SACKS - CIRCULATE 1. WCS0, 8 5/8 24# 9200' 1600 SACKS - CIRCULATE 1. WCS0, 8 5/8 24# 9200' 1600 SACKS - CIRCULATE 1. WCS0, 8 5/8 36 W/S). 1. RADE SACKS CLASS C. W. 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C. W. 2% CACL2 (14.8 PC), 1.34 CF/S, 8.3 GW/S). 1. WCS0, 8 30 W/S). 1. RODUCTION CASING - 175 SACKS SACKS SACKS FOZ CLASS H. W. 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.35 CF/S, 6.3 GW/S). 1. WCS0, 8 30 W/S). 1. WCS0, 8 30 W/S). 1. ADOVE Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive 2004, if any 2004 CACKS CLASS H. (15.6 PPG, 1.16 CF/S, 5.2 GW/S). 1. ADOVE Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive 2004, if any 2004 CACKS CLASS H. (15.6 PPG, 1.16 CF/S, 5.2 GW/S). 1. ADOVE Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive 2004, if any 2004 CACKS CLASS H. (15.6 PPG, 1.16 CF/S, 5.2 GW/S). 1. ADOVE Space Describe Proposed Program: if proposal is to deepen, give da	4. Distance In Miles and Di	rection from Nearest Town or	Post Office*		1	sh 13. S	
i. Distance From Proposed Location to Nearest Property of asset line, Pt. (self) to enserted ritg. unlife, if any) Distance From Proposed Location* to Nearest Well, Drilling, proposed Location* to Nearest Well, Drilling, proposed of Applied Pro, On This Leses, Pt. Distance From Proposed Location* to Nearest Well, Drilling, proposed Location* to Nearest Well, Drilling, proposed Depth S200° ROTARY 1. Elevations (Show whether DF,RT, GR, etc.) DR-3614' S2. Approx. Date Work Will Start* S17795 3. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 1. WCS0, 8 56 246 950° 325 SACKS - CIRCULATE EMENTING PROGRAM: EMENTING		23 MILES EAST	OF LOVING, NM	16 No of Acres in I sees		ssigned To This V	
10. Distance From Proposed Location* to Neared Well, Drilling. In John State of Applied For, On This Leese, Pt. 1120' 11	5. Distance From Propose ease Line, Ft. (also to near	d* Location to Nearest Proper rest drlg. unit line, if any)	ly or 330'				
I.Elevations (Show whether DF,RT, GR, etc.) GR-3614' SIZE OF HOLE GRADE, SZE OF CASING WEGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT JSSL80, 5 1/2. 178 JSSL80, 5 1/2. 1800 SACKS - CIRCULATE JSSL80, 5 1/2. 1800 SACKS - CIRCUL			willing,	19. Proposed Depth	20. Rotary or Cable		
SIZE OF HOLE GRADE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE GRADE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT WC50, 8 5/8 248 980 325 SACKS - CIRCULATE 1 WC50, 8 5/8 248 980 1250 SACKS - CIRCULATE EMENTING PROGRAM: URFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 5% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). WY TOOL @ 5300'. 2ND STAGE - 750 SACKS 36/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.34 CF/S, 1.04 GW/S). F/B 100 VACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: If proposal is to deepen, give date on present productive zone and proposed new productive zone, if proposal is to defile or deepen directionally, give pertinent data on subscurface locations and measured true verticle depths. Give blowout prewinter program, if any. XI. Investor with the foregoing is not and context. TITLE Eng. Assistant DATE 223/95 TITLE Eng. Assistant DATE 223/95 TITLE Eng. Assistant DATE 223/95 TOPE OR PRINT NAME C. Wade Howard APPROVAL DATE TITLE Eng. Assistant to conduct operations thereon. DATE DATE DATE DATE DATE DATE DATE	completed or Applied For, (On This Lease, Ft.	1120'	9200			
SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 178 JSS.1.80, 5 1/3. 178 JSS.1.80, 5 1/3. 178 SETO SACKS - CIRCULATE 1800 SACKS - CIRCULATE 1800 SACKS - CIRCULATE EMENTING PROGRAM: URFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). NTOOL @ 5300'. 2ND STAGE - 750 SACKS 50/50 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 1.94 GF/S, 1.94	1.Elevations (Show whether		R-3614'	and the second of the second	thin Brusha		
SIZE OF HOLE WC50, 8 5/8 JS61,80, 5 1/3. 178 JS61,80, 5 1/3. INFRACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S, 9.11 GW/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.3 GW/S). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 5% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S, 6.3 GW/S). WY TOOL @ 5300'. 2ND STAGE - 750 SACKS 30/65 POZ CLASS H W/ 5% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.34 CF/S, 10.4 GW/S). F/B 100 ACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.2 GW/S). HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and p	3.		PROPOSED CAS			UNITED OF CEN	ENT
WC50, 8 5/8 J55/L80, 5 1/2. 178 J55/L80, 5 1/2. 179 LURFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/s, 9.11 GW/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.36 CF/s, 6.3 GW/s). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.36 CF/s, 6.3 GW/s). N TOOL @ 5300'. 2ND STAGE - 750 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/s, 10.4 GW/s). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/s, 5.2 GW/s). HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive zone, if proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 24. I hereby certify that the bregoing is true and correct SIGNATURE TITLE Eng. Assistant DATE 2/23/95 TYPE OR PRINT NAME C. Wade Howard APPROVAL DATE DATE ONDITIONS OF APPROVAL, IF ANY: TIGH 18 U.S.C. Section 1001, makes it a crime for any person inovingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or decreased and the proposal data in the subject lease which would entitle the applicant to conduct operations thereon. DATE ONDITIONS OF APPROVAL, IF ANY: TIGH 18 U.S.C. Section 1001, makes it a crime for any person inovingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or	SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT				ENI
EMENTING PROGRAM: URFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/s, 9.11 GW/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s, 6.3 GW/s). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/s, 6.3 GW/s). N TOOL @ 5300'. 2ND STAGE - 750 SACKS 50/50 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/s, 10.4 GW/s). F/B 100 ACKS CLASS H (15.6 PPG, 1.18 CF/s, 5.2 GW/s). HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive zone, if proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout previonier program, if any. 24. I hereby centry that the teregoing is true and consect SIGNATURE TITLE Eng. Assistant DATE 2/23/85 TYPE OR PRINT NAME C. Wadle Howard APPROVAL DATE DATE ONDITIONS OF APPROVAL, IF ANY: Titls 18 U.S.C. Section 1001, makes it a crime for any person (nowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or decreased and proposed as a pary matter within its pluriadiction.	1	WC50, 8 5/8					
URFACE CASING - 175 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/s, 9.11 GW/s). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/s, 6.3 GW/s). RODUCTION CASING - 1ST STAGE - 750 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/s, 6.3 GW/s). N TOOL @ 5300′. 2ND STAGE - 750 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.34 CF/s, 10.4 GW/s). F/B NO ACKS CLASS H (15.6 PPG, 1.18 CF/s, 5.2 GW/s). HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: if proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give portinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 21. Inversey outtly that the templing is true and cornect SIGNATURE C. Wade Howard TITLE Eng. ASSISTANT DATE 2/23/95 APPROVAL DATE DATE DATE DATE DATE TITLE DATE TITLE DATE TITLE TITLE TITLE DATE CONDITIONS OF APPROVAL, IF ANY: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reconscious are as any mater within its jurisdiction.	7/8	J55/L80, 5 1/a	17#	9200	1000 04010	<u> </u>	
HERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. STIMATED DRILLING DAYS TO T.D.: 20 DAYS. In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout prevenier program, if any. 24. Inereby certify that the foregoing is true and correct TITLE Eng. Assistant DATE 2/23/95 TYPE OR PRINT NAME C. Wade Howard C. Wade Howard APPROVAL DATE APPROVAL DATE DATE DATE DATE DATE TITLE DATE DATE TITLE TITLE DATE TITLE DATE TITLE DATE TITLE THE SULSC. Section 1001, makes it a crime for any person innowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or recreated the section of the United States any false, fictitious or fraudulent statements or recreated the section of the United States any false, fictitious or fraudulent statements or recreated the section of the United States any false, fictitious or fraudulent statements or recreated the section of the United States any false, fictitious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States any false, fictious or fraudulent statements or recreated the section of the United States an	SURFACE CASING - 17 PPG, 1.34 CF/S, 6.3 GV PRODUCTION CASING DV TOOL 69 5300°, 2N	75 SACKS CLASS C W/ 4 V/S). 3 - 1ST STAGE - 750 SAC D STAGE - 750 SACKS 3	KS 50/50 POZ CLASS 5/65 POZ CLASS H W/	HAMON OF EN CALT 4	/## ELOCELE (142 E	PFG 1 35 CF/S.	6.3 GW/\$).
In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any. 24. Ihereby certify that the foregoing is true and correct SIGNATURE C. Wade Howard TITLE Eng. Assistant DATE 2/23/95 TYPE OR PRINT NAME C. Wade Howard APPROVAL DATE APPROVAL DATE APPROVAL DATE DATE DATE DATE TITLE DATE TITLE DATE TITLE TITLE THE Subsci or Federal or State office use) DATE DATE TITLE TITLE DATE TITLE TITLE TITLE DATE TITLE TITLE DATE TITLE TITLE DATE DATE TITLE TITLE TITLE TITLE TITLE DATE DATE TITLE TITLE TITLE DATE DATE TITLE TITLE TITLE TITLE DATE TITLE TITLE TITLE TITLE TITLE THE SU.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				SECTION.			4500 }
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DISTRICT 1

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drower DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office

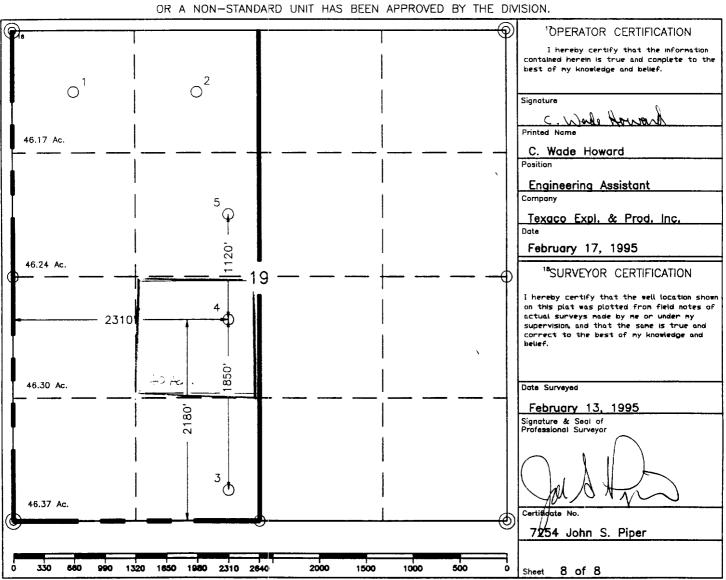
State Lease-4 copies Fee Lease-3 copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

■ AMENDED REPORT

30-05	Pl Number	1096	53	² Pool Code		te Draw; Sand I	³ Pool Nan D unes South Bo		
Property Coo	1				⁵ Property N SDE "19" F			,	⁸ Well Number 4
70GRID No. 37351				TEXACO	80perator N EXPLORATION	& PRODUCTION,	INC.		⁹ Elevation 3614'
					¹⁰ Surface L	ocation			
UL or lot no.	Section 19	Township 23-S	Range 32-E	Lot idr	Feet from the 2180'	North/South line South	Feet from the 2310'	East/West line West	⁷ County Lea
			11 Bo	ottom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
1-Dedicated Acres	1 13 Jo	int or Infill	¹ Consolid	ation Code	¹⁵ Order No.	1	<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



DRILLING PROGRAM

SDE '19' FEDERAL WELL NO. 4

SURFACE DESCRIPTION:

The land surface in this area is relatively level with moderate sand dunes. Regionally, the land slopes to the West. Vegetation consists mainly of scrub oak, mesquite, and range grasses.

FORMATION TOPS: Estimated KB Elevation: 3624'

<u>Formation</u>	<u>Depth</u>	Lithology	Fluid Content
Rustler	930'	Anhydrite, Salt	
Salado	1245'	Salt	
Delaware Mtn Group	4640'	Sandstone, Shale	Oil/Gas
Cherry Canyon	5560 '	Sandstone, Shale	Oil/Gas
Brushy Canyon- Pay	7125	Sandstone, Shale	Oil/Gas
Lower Brushy Canyon- Pay	8130'	Sandstone, Shale	Oil/Gas
Bone Spring- Pay	8560 '	Limestone	Oil/Gas

The base of the salt section is found around 4390'. No abnormal pressures, temperatures, or hazardous gases are anticipated to be encountered in this well. Texaco recently drilled wells in this area and no H2S was encountered.

PRESSURE CONTROL EQUIPMENT:

A 3000 psi Dual Ram type preventer with rotating head will be used. (See Exhibit C). We do not plan to have an annular preventer. We will be able to achieve full closure of the well with the double ram preventer. It will be installed after surface casing is set. BOP will be tested each time it is installed on a casing string and at least every 29 days, and operated at least once each 24-hour period during drilling.

A PVT system will not be installed. We will be drilling thru the reserve pit and will circulate the steel pits one hour each tour to check for gains and losses and will be noted on the driller's log, which is Texaco's policy.

We do not plan to run an automatic remote-controlled choke. We will have installed and tested two manual, H2S trimmed, chokes.

CASING AND CEMENT PROGRAM:

The casing and cementing programs are detailed on Form 3160-3. All casing will be new.

Centralizer Program:

Surface Casing - Centralize the bottom 3 joints and every 4th to surface.

Production Casing - Centralize bottom 500' every other cplg. and above and below the DV tool.

MUD PROGRAM:

Depth	Type	<u>Weight</u>	<u>Viscosity</u>
0'-950'	Fresh Water	8.4	28
950'-7000'	Brine Water	10.0	29
7000'-9200'	Fresh Water Gel	8.4-8.8	45

Bottom Hole Pressure at T.D. estimated to be 8.4 PPG EMW.

LOGGING, TESTING:

GR-CAL-DSN-SDL and GR-CAL-DISFL surveys will be run.

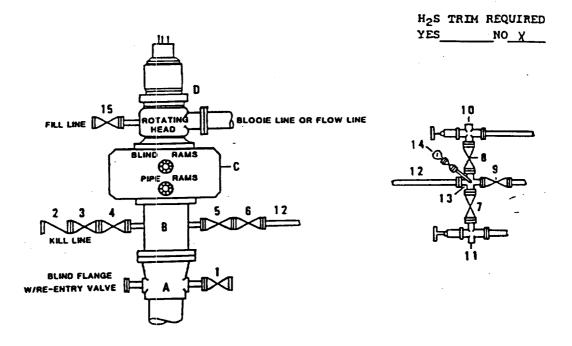
A two-man Mud Logging Unit will be used from 4400' to 9200'.

No drill stem tests will be conducted.

No cores will be taken.

DRILLING CONTROL CONDITION II-B 3000 WP

FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

Texaco Wellhead

В .	3000s W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	3000f W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000f W.P. control lines (where substructure height is adequate, 2 - 3000f W.P. single ram type preventers may be utilized).
D	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4,	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9)" minimum 1000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000# W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent (location optional in choke line).



 $2^{\prime\prime\prime}$ minimum 3000% W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

TEXACO, INC.



SCALE	DATE	EST. NO.	DRQ. NO.
DAAWH EY	T	1	
CHECKED BY	1	į į	

APPROVED BY

15

SURFACE USE AND OPERATIONS PLAN

FOR

TEXACO EXPLORATION AND PRODUCTION, INC.

SDE "19" FEDERAL No. 4

2180' FSL & 2310' FWL SECTION 19,

TWP. 23 SOUTH, RANGE 32 EAST, N.M.P.M.,

LEA COUNTY, NEW MEXICO

 $\underline{\text{LOCATED:}}$ 21 miles Easterly of Loving, New Mexico and 33 miles Northwesterly of Jal, New Mexico

FEDERAL LEASE NUMBER: NM 18848

LEASE ISSUED: August 1, 1973

ACRES IN LEASE: 1994.13

RECORD LESSEE: TEXACO EXPLORATION AND PRODUCTION, Inc.

SURFACE OWNERSHIP: USA

GRAZING PERMITTEE: Mr. Bill Brinninstool
P. O. Drawer A
Jal, New Mexico 88252

POOL: Triste Draw; Sand Dunes South Bone Springs

<u>POOL RULES:</u> Field Rules are for no wells to be located closer than 330' to any quarter-quarter section and to be 330' from the lease line.

EXHIBITS: A. Access Road and Facilities Map

- B. Drilling Rig Layout Diagram
- C. Well Location and Acreage Dedication Plat

1. EXISTING ACCESS ROADS

A. Exhibit "A" is an enlarged portion of a 7.5 minute U.S.G.S. topographic map showing the proposed well site and the existing roads in the area. Point "A" is at the intersection of an existing resource road and the Lea and Eddy County Line at a cattleguard in a North-South fence. Said point is 1.0 miles Easterly of its junction with Eddy County Road No. 798, being 3.6 miles North from its intersection with State Highway 128. Said intersection is approximately 35 miles West of Jal and 24 miles East of Loving, New Mexico along the major established Public Road System. From Point "A", on an existing resource road, go 0.1 miles Easterly, then 0.70 miles Southerly on a resource road to be constructed for the SDE "18" 2, 3, 6, and 7, and the SDE "19" 1 and 2 to Point "B", as shown on Exhibit "A".

2. PLANNED RESOURCE ROAD

- A. <u>Length and Width:</u> From Point "B" as shown on Exhibit "A", a new 14 foot wide Resource Road will be constructed approximately 2450 feet South and 1250 feet East (Shown in red on Exhibit "A") with access at the Southwest corner of the proposed well pad, as shown on Exhibits "A" and "B".
- B. <u>Surfacing Material</u>: Caliche material will be used to surface the proposed road. It will be watered, compacted, and graded.
- C. <u>Maximum Grade</u>: An approximate grade of one percent will be encountered ascending from Point "B" to the proposed well pad.
 - D. Turnouts: Turnouts will not be required.
- E. <u>Drainage Design:</u> The new road will be crowned at the center to direct drainage to ditches on both sides of the roadway with turnout ditches to be constructed as required.
 - F. Culverts: None required.
- G. <u>Cuts and Fills:</u> A slight amount of leveling will be required as the road crosses intermediate size sand dunes to the proposed well pad.
 - H. Gates and Cattle Guards: None will be required.

3. LOCATION OF EXISTING WELLS

A. Existing wells on the lease and in the immediate area are shown on Exhibit "A".

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. The oil, gas, and/or water that this well produces will be transported by a 2 7/8" steel surface flowline (Shown in Green) to the proposed SDE "18" & "19" Federal Central tank battery to be constructed on the proposed tank battery site as shown on Exhibit "A".
- B. An electric line will be built to service this well as shown in Orange on Exhibit "A". Note that other existing and proposed electric lines are also shown on Exhibit "A" for reference. It will be a 12,470 phase to phase, 7200 volts to ground three phase. It will be operator owned.

5. LOCATION AND TYPE OF WATER SUPPLY

A. It is not contemplated that a water well would be drilled. Water necessary for drilling operations will be purchased and trucked to the well site or will be transported to the well site by a temporary pipeline laid on the ground along side existing and proposed roads.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Caliche needed for the road and well pad will be taken from the proposed borrow pit located within the $400 \times 400^{\circ}$ archaeologically cleared tract at the proposed well site (See Exhibit "B" for location). If insufficient quality or quantity of caliche is not available, it will be transported to the proposed road and well site from the existing pit in the NW/4 of the NW/4 of Section 1, T23S, R31E, by Eddy County Road 798 and the existing resource roads.

7. METHOD OF HANDLING WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the drilling pits.
- B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.
- C. Water produced during tests will be disposed of at commercial or company facilities.
- D. Oil produced during tests will be stored in test tanks until sold.
- E. Trash, waste paper, garbage and junk will be placed in a trash bin located on the drill site pad. It will be transported to an approved landfill for disposal within 30 days after completion of drilling and/or completion of operations. All waste material will be contained to prevent scattering by the wind.

8. ANCILLARY FACILITIES

A. None required.

9. WELL SITE LAYOUT

- A. Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, borrow pit, and the location of the major rig components.
- B. Cut and Fill requirements will be minor, but clearing and leveling of the well site will be necessary.

10. PLANS FOR RECLAMATION OF THE SURFACE

- A. After completion of drilling and/or completion of operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.
- B. Any unguarded pits containing fluids will be fenced until the pits are dry.
- C. After abandonment, all equipment, trash and junk will be removed and the well site will be cleaned. Any special reclamation and/or special revegetation requirements of the Surface Management Agency will be complied with and will be accomplished as rapidly as possible.

11. OTHER INFORMATION

- A. <u>Topography:</u> The land surface in the area of the well is relatively level with moderate sand dunes. Regionally, the land slopes to the West with average slopes of one to two percent.
 - B. Soil: Top soil at the well site is a deep sandy loam.
- C. Flora and Fauna: The vegetation cover is moderate. It includes range grasses, weeds, scrub oak bushes, and mesquite bushes. Wildlife in the area is that typical of a semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, hawks, dove, quail and other small birds.
- D. <u>Ponds and Streams</u>: There are no rivers, lakes, ponds, or streams in the area.
- E. <u>Residences</u> and <u>Other Structures</u>: There are no occupied dwellings or other structures within 3/4 mile of the well site.
- F. <u>Archaeological</u>, <u>Historical</u>, <u>or other Cultural Sites</u>: None were observed in the area.

Surface Use and Operation Plan, SDE "19" Fed. #4, 2/22/95, Pg. 5

- G. <u>Land Use:</u> Grazing, oil and gas production, and wildlife habitat.
 - H. <u>Surface Ownership</u>: Federal

12. OPERATOR'S REPRESENTATIVE

C. Wade Howard Engineer's Assistant Texaco Exploration and Production, Inc. P. O. Box 3109 Midland, Texas 79702 Office Phone: (915) 688-4606

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

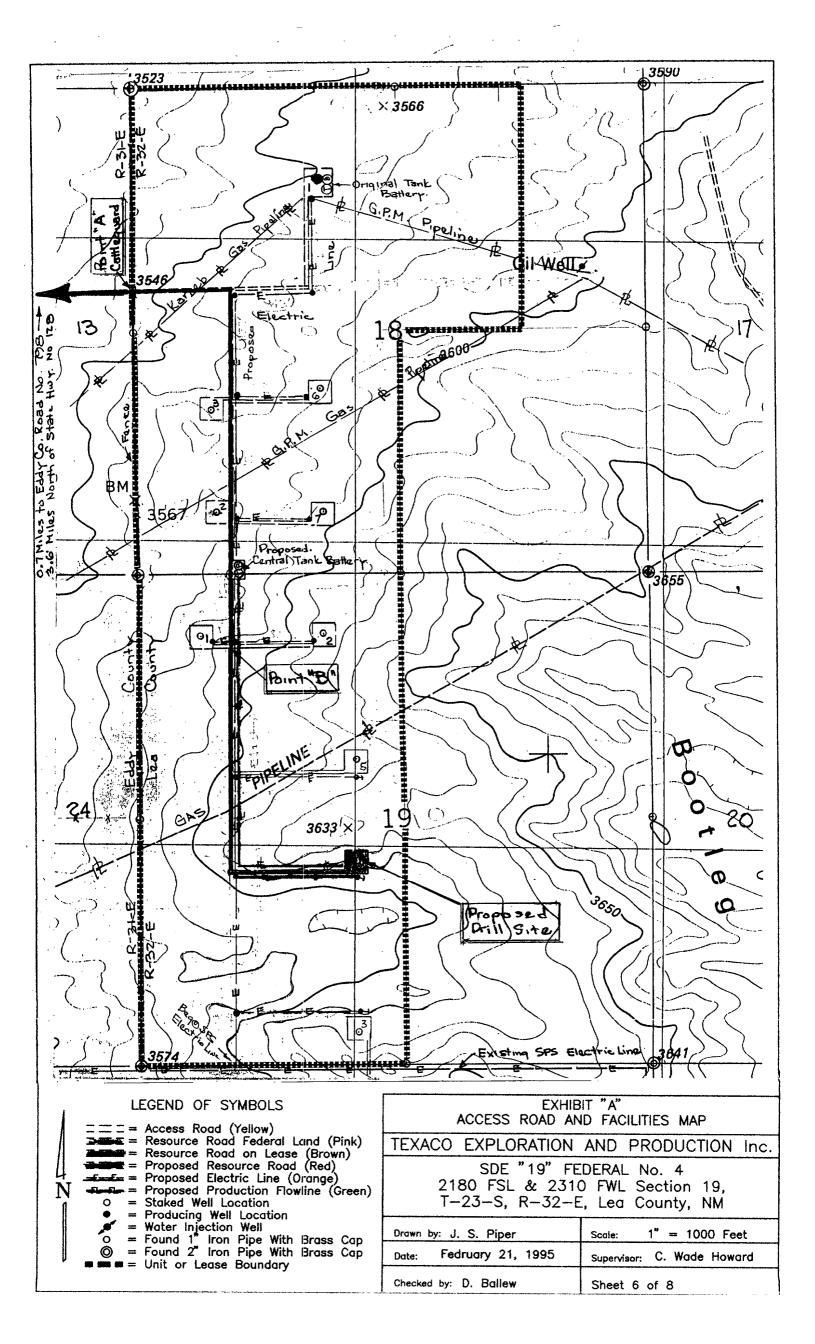
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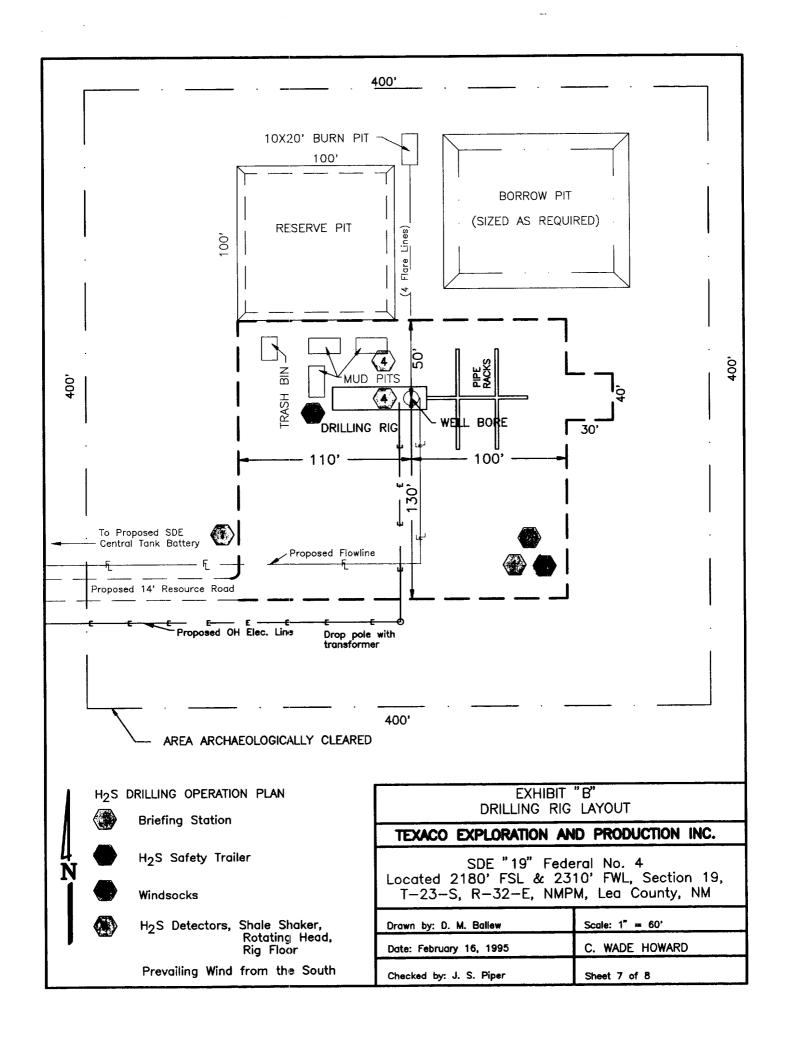
C. Wade Howard

Engineer's Assistant

Midland, Texas

Enclosures jsp





DISTRICT 1
P. O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504—2088

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

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OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Submit to Appropriate District Office

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	²Pool Code ₩EST Po	ol Name th Bone Springs
Property Code	SDE *19" FEDERAL	Well Number
70GRID No. 3235 \	*Operator Name TEXACO EXPLORATION & PRODUCTION, INC.	9 ⊡evation 3614'

UL or lot no.	Section 19	Township 23-S	Range 32—E	Lot ldn	Feet from the 2180'	North/South line South	Feet from the 2310'	East/West line West	⁷ County Lea
			11 В	ottom Hol	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
14Dedicated Acres	13 30	nt or Infill	¹ Consoile	etico netrat	¹⁵ Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

