

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS WELL DRY OTHER
1b. Type of Completion: NEW WORK DEEP PLUG DIFF. ☒ OTHER DHC
WELL OVER N BACK RESVR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface
Unit Letter O : 660 Feet From The SOUTH Line and 4980 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

13. State

LEA

NM

15. Date Spudded
4/5/99

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
4/19/99

18. Elevations (Show whether DF, RT, GR, etc.)
GR-3589'

19. Elev. Casinhead
3589'

20. Total Depth, MD & TVD
8800'

21. Plug Back T.D., MD & TVD
8468'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools
Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
8590-8623' Bone Springs, 8268-8292' Brushy Canyon

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
n/a

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	930'	14 3/4"	CL-C 600 SX, CIR 148	
8 5/8"	32#	4490'	11"	CL-H 1050 SX, CIR 152	
5 1/2"	17#	8800'	7 7/8"	CL-H 1500 SX, CIR 0	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

31. Perforation record (interval, size, and number)

8590-8623' & 8268-8292'
7223

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8590-8623'	3000 gals 15% NEFE HCL
8268-8292'	2000 gals 80/20 DAD Acid

33. PRODUCTION

Date First Production 4/26/99	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2 1/2"x1 3/4"x20'					Well Status (Prod. or Shut-in) PROD.	
Date of Test 5-11-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 160	Water - Bbl. 90	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE

Engineering Assistant

DATE

12/20/99

RECEIVED
DEC 21 1999
BLM
ROSSELL, NM

