

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The

EAST Line Section 31 Township 23-S Range 32-E LEA, NM

5. Lease Designation and Serial No.
NM-18848

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SDE 31 FEDERAL

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9. API Well No.
30-025-32917

10. Field and Pool, Exploratory Area
TRISTE DRAW, DELAWARE, WEST

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice
☒ OTHER: DHC

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-05-99: MIRU. NDWH. NUBOP.
4-06-99: TIH W/OVERSHOT W/EXTENSION, BMPR SUB, JARS. CAUGHT FSH @ 7947'. JAR FSH LOOSE. CSG STARTED FLOWING. PMP 40 BBLS 2% DN CSG TO KILL WELL.
4-07-99: JAR ON FSH 8 HRS. DID NOT MOVE FSH.
4-08-99: TIH W/FP TOOL. TAG UP @ 7814'. TBG FREE @ 7775'. TIH W/STRING SHOT TO 7775'. RUN 3 1/2" TBG CUTTER. TAG FSH @ 7774'. RUN CUTTER TO 7795'. TIH W/TBG SPEAR, BS, JAR, DC'S ON TBG TO 7775'. CATCH FSH & WORK FREE. PULL FSH W/10 POINTS DRAG 17'. CAME FREE.
4-09-99: TIH W/SHOE, WP, DC'S, WS. STOP SHOE @ 7200'.
4-12-99: TAG FSH @ 7795'. WASH OVER 3 1/2" TBG STUB 7795-7807'. TIH W/OVERSHOT, BS, JARS, DC'S TO 5000'.
4-13-99: TIH W/SHOE ON TBG. STOP @ 7270'.
4-14-99: TIH W/2 7/8" TBG. TAG @ 8328'. WASH OVER COILED TBG FR 8328-8585. C/O SAND. TAG TOP OF 2ND FSH @ 8585'.
4-15-99: TIH W/OVERSOCKET ON TBG. TAG FSH @ 8056'. TIH W/SHOE ON TBG TO 2500'.
4-16-99: WASH OVER FSH 8585-8750'. C/O SAND.
4-17-99: TIH W/OVERSOCKET ON TBG. TAG FSH 8585-8615'. CAUGHT FSH.
4-19-99: TIH W/PKR, SN ON TBG. PSA 8500'. ACIDIZE BONE SPRINGS PERFS 8590-8623' W/3000 GALS 15% NEFE HCL. RU SWAB. FL @ SURF. END FL @ 3800'. REL PKR.
4-20-99: TIH W/RBP & PKR ON TBG. SET PKR @ 8378. TEST PLUG TO 2000#-OK. PSA 8189'. ACIDIZE LOWER BRUSHY CANYON PERFS 8268-8292 W/2000 GALS 80/20 DAD ACID. SWAB. END FL @ 4500. REL PKR. REL RBP.
4-21-99: TIH W/BIT ON TBG. TAG @ 8720'. C/O SAND FR 8720-8750.
4-22-99: TIH W/SMA, PURGE VALVE, TBG. TBG @ 8667'. SN @ 8633'. TAC @ 7148'. NDBOP. NUWH. TIH W/PMP & RDS TO 1500'. -NO GO. TIH W/PMP TO 2000'. STOP. TIH W/PARAFFIN KNIFE TO 3800'. TIH W/PMP TO 2600'.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 12/20/99

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BWW

4-23-99: TIH W/PMP & RDS TO 1500'. NO GO. TIH W/PARAFFIN KNIFE ON RDS TO 3000'. TIH W/PMP TO 2000'. TIH W/KNIFE TO 3800'. TIH W/PMP TO 2600'.
4-24-99: TIH W/KNIFE ON RDS. CUT PARAFFIN TO 4000'. TIH W/GAS ANCHOR, PMP, K-BARS, RDS. PUMPING @ 7:00 PM.
4-27-99: RIG DOWN. WELL ON TEST.
5-11-99: ON 24 HR OPT. PUMPED 27 BO, 90 BW, & 160 MCF.

DHC SPLITS:	DELAWARE	16 BO,	60 BW,	120 MCF
	BONE SPRING	11 BO,	30 BW,	40 MCF

PERCENTAGES:	DELAWARE	OIL 59%	WATER 67%	MCF 75%
	BONE SPRING	OIL 41%	WATER 33%	MCF 25%

FINAL REPORT

Order # R-10547