## UNITED STATES

N.M. Oil Cons. Die Germ APPROVED

rm 3160-5 une 1990)	DEPARTMENT OF THE IN BUREAU OF LAND MANAC	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			Budget Bureau No. 1004-0135 Expires: March 31, 1993	
					5. Lease Designation and Serial No. NM-18848	
	Do not use this form for proposals to drill or to deepen	or re	entry to a differer	nt reservoir.	6. If Indian, Alottee	
	Use "APPLICATION FOR PERMIT" 1				7. If Unit or CA, A	greement Designation
	SUBMI <sup>™</sup> IN TRIPLICA	ΓE 			8. Well Name and	Number
1. Type of	well: ☑ OIL ☐ GAS ☐ OTHER					DE 31 FEDERAL
2. Name of	Operator TEXACO EXPLORATION & PRODU	CTI	ON INC.			15
3. Address	and Telephone No. 205 E. Bender, HOBBS, NM 88240			397-0405	9. API Well No.	30-025-32917
4. Location	of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool	I, Exploaratory Area
Unit Letter	- CON Foot From This SOUTH Lin	e an	d <del>4980</del>	Feet From The	TRISTE DRAW; D	
EAST	Line Section 31 Township 23-	<b>S_</b>	Range	.32-E	11. County or Par	rish, State LEA , NM
12.	Check Appropriate Box(s) To I	ndi	cate Nature	of Notice, Re	eport, or Othe	er Data
	PE OF SUBMISSION			T	YPE OF ACTION	
		<u> </u>	Abandonment			Change of Plans
	1	]	Recompletion			New Construction
	Notice of Intent	3	Plugging Back			Non-Routine Fracturing
⊿	Subsequent Report		Casing Repair			Water Shut-Off Conversion to Injection
_	5 A Abandonment Notice		Atlering Casing			Dispose Water
Ц	Final Abandonment Notice	$\boxtimes$	OTHER: A	DD PAY IN BONE S	(Not	e: Report results of multiple completion on Well pletion or Recompletion Report and Log Form.)
7-22-98: 7-23-98: 7-24-98: 7-27-98 RAN CN 7-28-98 RESIN 8-03-98 8-04-98 8-05-98 TBG. 8-06-98 8-07-98 8-10-98 8-11-98 8-13-98	be Proposed or Completed Operations (Clearly state all per If well is directionally drilled, give subsurface locations and MIRU. PULL RDS & PMP. SN @ 8396". INSTL BOP.  WELLCHECK 2 7/8" TBG OUT OF HLE. RAN BIT & C/O FR 8451-8468' (PBTD) DRILL CMT FR 8468-875; KILL TBG W/30 BBLS 2% KCL FW & CSG W/20 BBIMT BOND LOG FR 8748-8300".  PERF 5 1/2" CSG BONE SPRINGS ZONE W/4 JSPF. ACIDIZED 8590-8623' W/1500 GALS 15% NEFE. FL. COATED SD. FLSH W/16.4 BBLS SLICK WTR. PMP 6: RU COIL TBG UNIT. RAN BIT ON TBG. C/O FR 451; RAN FREEPOINT. 100% STUCK @ 8650'. 50% STUCK RERAN FREEPOINT. PARTIALLY STUCK FR 8600-30. PKR STUCK @ 8248'. RAN FREEPOINT TOOL. TA SI RAN SHOE & PU 208 JTS TBG. RU REV UNIT. C/O SI C/O FRAC SD FR 6915-7795". WSH OVER FSH & CO SI TIH W/OVERSHOT ON TBG. CAUGHT FSH @ 3315. TIH W/SAME. CAUGHT FSH @ 3315'. TIH W/STRI WRK STUCK TBG. JAR LOOSE. TIH W/OVERSHOT ON TBG. WRK STUCK TBG. JAR LOOSE. TIH W/OVERSHOT ON TBG. WSH OVER TBG 7970-8243'. B. TAG COIL TBG FSH @ 7968'. RAN FREEPOINT. 9	CK SH V SS FF 657 /O T SS FF 657 /O T SS FF SS FF 657 /O T SS FF SF S	8590-8623'. RAI 8590-8623'. RAI 874 BFW. BLE: 8590-8623'. RAI 874 BFW. BLE: 815 2% KCL FW. 50'. PU BIT TO 8625'. 100% I 80'. CHEM CUT (80'). 80'. CHEM CUT (80'). 80'. CIRC (90'). 80'. CIRC (90').	FILL @ 8451'. PU RC CLN. PULL BI ' @ 8343'. TEST C N PKR & SN & TE D DN. SWAB. FR/ V DN ANNULUS V 8740'. STUCK. FREE @ 8600'. Cl @ 8000'. RECVD 8 I'. CLN. CLN. PULL TO 70 STUCK FSH. UNF 35,000#.JAR LOC I. TIH W/TBG OPE	LL BIT TO 7185'. T TO 6000'. SG FR 8343'-8753 ST @ 8000 PSI. P AC W/14,113 GAL: VHILE PMPNG FR HEM CUT @ 8600' 6000' COIL TBG. R  OO'. LANGE TBG & WI DSE. N ENDED TO 351	S' TO 500 PSI-OK. REL PKR. PSA 8472'. S YF135D CONT 41,854# 16/30 AC. P', WRK TBG. EL PKR. DRAGGING, LDFRAC
SIGNA	ATURE OR PRINT NAME  J. Denise Leake	TIT		ring Assistant TED TOS REC 3. SGD.) DAV	MD F. GLASS	DATE 9/21/98
	ice for Federal or State office usel	TITL		ICT 0 7 100	3	DATE
	THE STREET STREET					finitious or fraudulant statements or
T. N. 40	ITIONS OF APPROVAL, IF AIN 1:  U.S.C. Section 1001, makes it a crime for any persion knowingly and wentations as to any matter within its jurisdiction.	llfully	to make to any depa	tment or a ency of the	United States any false,	DeSoto/Nichols 12-93 ver 1.0
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