	i		N.M. Oil Cu	J. Division		
Form 3160-5 (Jun e 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	P.O. Box 1980 Hobbs, NM 882	ا غ ^ر Budge	FORM APPROVED at Bureau No. 1004 pires: March 31, 19	-0135
	UNDRY NOTICES AND RE	5. Lease Designation and Serial No. NM-18848				
	se "APPLICATION FOR PERMI			6. If Indian, Alott	ee or Tribe Name	
	SUBMIT IN TRIPL	ICATE		7. If Unit or CA, A	Agreement Design	ation
1. Type of Well: OIL WE				8. Well Name and SI	i Number DE '31' FEDERA	
2. Name of Operator	TEXACO EXPLORATION & PR	ODUCTION INC.			15	
3. Address and Telephone No.	P.O. Box 3109, Midland Texas	79702	688-4606	9. API Well No.	20.005.20047	<u>_</u>
4. Location of Well (Footage, S	Sec., T., R., M., or Survey Descrip	tion)		10. Field and Rea	30-025-32917	
Unit Letter O : 66	0Feet From TheOUTH	Line and <u>*2310</u>	Feet From The		I, Exploratory Are	NES SOUTH BONE
EAST Line Section	n <u>31</u> Township _	<u>23-S</u> Ra	ange <u>32-E</u>	11. County or Par	rish, State LEA , NM	
12. Chec	k Appropriate Box(s) T	o Indicate Na	ture of Notice, Re	eport, or Othe	er Data	
TYPE OF SUBMISSIO	N		Γ	YPE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment	Notice	Abandonm Recompleti Plugging Ba Casing Rep Altering Ca OTHER:	on ack air	(Note	Change of Plans New Constructio Non-Routine Frac Water Shut-Off Conversion to Inj Dispose Water : Report results of multiple Metion or Recompletion Re	cturing lection
ATTACHED IS THE REVISE	HIS WELL WAS MOVED 390 V D FORM C 102 AND SURFACE SL AND 2310 FEL OF SECTION	E USE PLAN. THE			WILL FOLLOW	
			Jer Line Jer Line U-e L		Nov 22 10 ct. A 196	2012年7月1日
14. I hereby certify that the foregoing is to SIGNATURE	aly Howard C. Wade Howard	TITLE Eng. A	Assistant		DATE	11/21/96
This space for Federal or State office use) APPROVED BRIG. SGI CONDITIONS OF APPROVAL,				NEER	_date_DEC	1 1 1996
Title 18 U.S.C. Section 1001, makes representations as to any matter with	it a crime for any person knowingly and w in its jurisdiction.	ilfuliy to make to any de	partment or agency of the Unite	d States any false, fictit		
					De	Sota/Nichols 10-94 ver 2.

DISTRICT 1 P. O. Box 1980, Hodds, NM 88240

DISTRICT II © O. Drower DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088 Revised February 10, 1994

Instructions on back

Form C-102

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT



SURFACE USE AND OPERATIONS PLAN

FOR

TEXACO EXPLORATION AND PRODUCTION, INC.

SDE "31" FEDERAL No. 15

660' FSL & 2310' FEL, SECTION 31,

TWP. 23 SOUTH, RANGE 32 EAST, N.M.P.M.,

LEA COUNTY, NEW MEXICO

LOCATED: 23 miles Easterly of Loving, New Mexico and 31 miles Northwest of Jal, New Mexico

FEDERAL LEASE NUMBER: NM 18848

LEASE ISSUED: August 1, 1973

ACRES IN LEASE: 1994.13

RECORD LESSEE: TEXACO EXPLORATION AND PRODUCTION, Inc.

SURFACE OWNERSHIP: USA

<u>GRAZING PERMITTEE:</u> Mr. Charlie James 1207 W. Riverside Drive Carlsbad, New Mexico 88220

POOL: Triste Draw West; Sand Dunes South Bone Spring

<u>POOL RULES</u>: Field Rules are for no wells to be located closer than 330' to any quarter-quarter section and to be 330' from the lease line.

EXHIBITS: A. Access Road and Facilities Map

B. Drilling Rig Layout Diagram

C. Well Location and Acreage Dedication Plat

1. EXISTING ACCESS ROADS

A. Exhibit "A" is an enlarged portion of a 7.5 minute U.S.G.S. topographic map showing the proposed well site and the existing roads in the area. Point "A" is at the intersection of an existing resource road and the Lea and Eddy County Line at a cattle quard in a North-South fence. Said point is 0.9 miles Southeast of its junction with Eddy County Road No. 798, being 1.7 miles North from its intersection with State Highway 128. Said intersection is approximately 35 miles West of Jal and 24 miles East of Loving, New Mexico along the major established Public Road System. From Point "A" as shown on Exhibit "A", on a existing resource road go 0.1 miles Easterly, then Southerly 0.35 miles entering the subject lease, continuing for a total distance of 0.55 miles, then Easterly 0.25 miles, then Southerly 0.25 miles, then 0.3 miles Easterly, 0.25 miles Southerly, 0.30 miles Westerly and Southerly 0.25 miles to Point "B" at the Southwest corner of the existing well pad for SDE "31" Federal No. 14 as shown on Exhibit "A".

2. PLANNED RESOURCE ROAD

A. Length and Width: From Point "B" as shown on Exhibit "A", a new 14 foot wide Resource Road will be constructed approximately 1338 feet East (Shown in red on Exhibit "A") with access at the Southwest corner of the proposed well pad, as shown on Exhibits "A" and "B".

B. <u>Surfacing Material</u>: Caliche material will be used to surface the proposed road. It will be watered, compacted, and graded.

C. <u>Maximum Grade</u>: An approximate grade of one to two percent will be encountered ascending from Point "B" to the proposed well pad.

D. <u>Turnouts</u>: Turnouts will not be required.

E. <u>Drainage Design</u>: The new road will be crowned at the center to direct drainage to ditches on both sides of the roadway with turnout ditches to be constructed as required.

F. <u>Culverts:</u> None will be required.

G. <u>Cuts and Fills</u>: A slight amount of leveling will be required as the road crosses immediate size sand dunes to the proposed well pad.

H. Gates and Cattle Guards: None will be required.

3. LOCATION OF EXISTING WELLS

A. Existing wells on the lease and in the immediate area are shown on Exhibit "A".

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. The oil, gas, and/or water that this well produces will be transported by a 2 7/8" steel surface flowline (Shown in Green) to the SDE "31" Federal tank battery located in the Southeast quarter of the Northwest quarter of Section 31 as shown on Exhibit "A".

B. Approximately 1320 feet of electric line will be built to service this well as shown in Orange on Exhibit "A". Note that other existing and proposed electric lines are also shown on Exhibit "A" for reference. It will be a 12,470 phase to phase, 7200 volts to ground three phase. It will be operator owned.

5. LOCATION AND TYPE OF WATER SUPPLY

A. It is not contemplated that a water well would be drilled. Water necessary for drilling operations will be purchased and trucked to the well site or will be transported to the well site by a temporary pipeline laid on the ground along side existing and proposed roads.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Caliche needed for the well pad and road will be taken from the proposed borrow pit located within the 400 x 400' archaeologically cleared tract at the proposed well site (See Exhibit "B" for location). If sufficient quality or quantity of caliche is not available, it will be transported to the proposed road and well site from the existing pit in the NW/4 of the SW/4 of Section 7, T24S, R32E, Lea County, by Eddy County Road 798 and the existing resource roads.

7. METHOD OF HANDLING WASTE DISPOSAL

A. Drill cuttings will be disposed of in the drilling pits.

B. Drilling fluids will be allowed to evaporate in the drilling pits until the pits are dry.

C. Water produced during tests will be disposed of at commercial or company facilities.

D. Oil produced during tests will be stored in test tanks until sold.

E. Trash, waste paper, garbage and junk will be placed in a trash bin located on the drill site pad. It will be transported to an approved landfill for disposal within 30 days after completion of drilling and/or completion of operations. All waste material will be contained to prevent scattering by the wind.

8. ANCILLARY FACILITIES

A. None required.

9. WELL SITE LAYOUT

A. Exhibit "B" shows the relative location and dimensions of the well pad, mud pits, borrow pit, and the location of the major rig components.

B. Cut and Fill requirements will be minor, but clearing and leveling of the well site will be necessary.

10. PLANS FOR RECLAMATION OF THE SURFACE

A. After completion of drilling and/or completion of operations, all equipment and other material not needed for operations will be removed. Pits will be filled and the location will be cleaned of all trash and junk to leave the well site in an as aesthetically pleasing condition as possible.

B. Any unguarded pits containing fluids will be fenced until the pits are dry.

C. After abandonment all equipment, trash and junk will be removed and the well site will be cleaned. Any special reclamation and/or special revegetation requirements of the Surface Management Agency will be complied with and will be accomplished as rapidly as possible.

11. OTHER INFORMATION

A. <u>Topography:</u> The land surface in the area of the well is relatively level with moderate sand dunes. Regionally, the land slopes to the Southwest with average slopes of one to two percent.

B. Soil: Top soil at the well site is a deep sandy loam.

C. <u>Flora and Fauna</u>: The vegetation cover is moderate. It includes range grasses, weeds, scrub oak bushes, and mesquite bushes. Wildlife in the area is that typical of a semi-arid desert land and includes coyotes, rabbits, rodents, reptiles, hawks, dove, quail and other small birds.

D. <u>Ponds and Streams:</u> There are no rivers, lakes, ponds, or streams in the area.

E. <u>Residences and Other Structures</u>: There are no occupied dwellings or other structures within 3/4 mile of the well site.

F. <u>Archaeological, Historical, or other Cultural Sites:</u> None were observed in the area.

G. <u>Land Use:</u> Grazing, oil and gas production, and wildlife habitat.

H. <u>Surface Ownership:</u> Federal

12. OPERATOR'S REPRESENTATIVE

C. Wade Howard Engineer's Assistant Texaco Exploration and Production, Inc. P. O. Box 3109 Midland, Texas 79701 Office Phone: (915) 688-4606

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

11/2/196

C. Wade Howard Engineer's Assistant Midland, Texas

Enclosures jsp





~

DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drower DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P O Box 2088, Sonta Fe, NM 87504-2088

API Number

State of New Mexico Energy, Minerals and Natura-Resources Department

.

OIL CONSERVATION DIVISION

PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease-4 copies Fee Lease-3 copies

.

" & All and an INIA"

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pocl Code ³ Pool Name ~ • • THE DUILED DOLLEL DOLLE COOLINGS

30-03		52917	5	3805		D DUNES SOUTH	H BONE SP	RINGS	B
Property Cod					⁵ Property N SDE "31" I				⁸ Well Number 15
⁷ OGRID No. ^B Operator Name							⁹ Elevation		
2-23	5)			TEXACO		& PRODUCTION,	INC.		3583'
or lot no.	Section	Township	Rorige	Lot Idn	¹⁰ Surface L Feet from the	ocation North/South line	Feet from th	e East/West	line County
0	31	23-S	32-E		660'	South	2310'	East	Lea
	·		" Bo			Different From			
or lot no.	Section	To wns hip	Range	Lot idri	Feet from the	North/South line	Feet from th	e East/West	line ⁷ County
edicated Acres	5 13 j	oint or Infill	¹¹ Consolide	ition Code	¹⁵ Order No.	<u> </u>			
NO ALL	OWABL					UNTIL ALL INTE			DLIDATED
		OR	A NON-	STANDARE	UNIT HAS BE	EN APPROVED E	BY THE DIVI	SION.	
6				-		•		10PERATOR	CERTIFICATION
		i i		ł		i t			ify that the informatic true and complete to
				I				contained herein is best of my knowled	
	1	1	2	1			0		
	-		-		• 5			Signature	$\lambda = 0$
				I		1		<. Went	4 Hourd
46.48 Ac.								C. Wade How	\ استعما
		<u></u> _	<u> </u>	+				Position	
								Engineer's As	sistant
	7	I			e	ł	11	Company	
C	\sum^{3}				\circ^{6}			Texaco Expl.	& Prod. Inc.
		1		1		1		Date	
						I		November 20	, 1996
46.46 Ac.				- 31		-		"SURVEYOF	R CERTIFICATION
		1							hat the well location s
								actual surveys ma	lotted from field notes de by me or under my
(γ^7	1	A 6				12		at the same is true ar ist of my knowledge and
C	J		9 ()		• 9			bellef.	
		t							
46.45 Ac.							•	Date Surveyed	
		I		t r -		<u> </u>		November 14	4, 1996
							Į	Signature & Seal of Professional Surveyo	ſ
	1 Z	I			15	1	l		\bigcap
(\bigcirc 13	Ι.	() 14	1	· (12
					io -			$ \langle \rangle \rangle \rangle \rangle$	L's
46.44 Ac.		1			- <u>2</u> - 40 A		16	1 proc	Mm -
								Certificate No.	Y
,	_						\bigcirc	7254 John	S. Piper
••••••				¶					
330 e	360 990	1320 165	50 1980 2	310 2640	2000	1500 1000	500 0	Sheet 8 of 8	

П