

District I 1980
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st, Artesia NM 88210

District III
1000 Rio Bravos Rd. Aztec, NM 87401

District IV
2040 South Pacheco, Santa Fe NM 87505

State Of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address TOCO, L.L.C. P. O. Box 888 Hobbs, New Mexico 88241		2. OGRID Number 003474
3. Reason for Filing Code AG 08/15/97		
4. API Number 30-025-32937	5. Pool Name Antelope Ridge Brushy Canyon	6. Pool Code 96717
7. Property Code 020017	8. Property Name Newkumet Federal	9. Well Number #1

II. 10. Surface Location

Utr or lot no. H	Section 10	Township 23S	Range 34E	Lot. Idn.	Feet from the 2310	North/South Line North	Feet from the 720	East/West Line East	County Lea
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11. Bottom Hole Location

Utr or lot no. H	Section 10	Township 23S	Range 34E	Lot. Idn.	Feet from the 2310	North/South Line North	Feet from the 720	East/West Line East	County Lea
12. Log Code F	13. Preceding Method Code P	14. Gas Cessation Date 08/15/97		15. C-129 Permit Number		16. C-129 Blended Date		17. C-129 Exploration Date	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P. O. BOX 159 ARTESIA, NEW MEXICO 88211-0159	2819054	O	H-10-23S-34E
003002	BTA OIL PRODUCERS 104 SOUTH PECOS MIDLAND, TX 79701	2820107	G	

IV. Produced Water

23. POD 2819055	24. POD ULSTR Location and Description H-10-23S-34E
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V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations	30. DHC, DMC
31. Hole Size	32. Casing & Tubing Size	33. Depth Set	24. Sacks Cement		

VI. Well Test Data

35. Date New Oil	36. Gas Delivery Date	37. Test Date	38. Test Length	39. Tbg. Pressure	40. Csg. Pressure
41. Choke Size	42. Oil	43. Water	44. Gas	45. AOF	46. Test Method

I hereby certify that the rules of Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Gaye Heard

Title:

Manager

Date:

10/28/97

Phone:

(505) 393-2727

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date:

10/24/1997

47 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

**New Mexico Oil Conservation Division
C-104 Instructions**

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

 Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPO", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPO Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person