

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-35164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

8. FARMER, LEASE NAME, WELL NO.

NEWKUMET FED. #1,

9. API WELL NO.

#30-025-32937

10. FIELD AND POOL, OR WILDCAT

ANTELOPE RIDGE (BRUSHY CANYON)

11. SEC. T. R., M., OR BLOCK AND SURVEY  
OR AREA

SEC 10, T23S, R34E

12. COUNTY OR  
PARISH  
LEA

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

TOCO L. L. C.

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 888, HOBBS, NM 88241

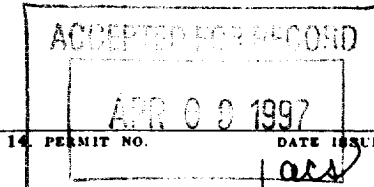
(505) 393-2727

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' FNL & 720' FEL

At top prod. interval reported below

At total depth



14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 08/29/95 16. DATE T.D. REACHED 12/27/96 17. DATE COMPL. (Ready to produce) 02/02/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3380' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8008' 21. PLUG, BACK T.D., MD & TVD 7976 22. IF MULTIPLE COMPL., HOW MANY\* NO 23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 7794'-96', 7838'-40', 7843'-46', 7847'-56' BRUSHY CANYON 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER CMR, COMPUTALOG

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	650'	17 1/2"	685 SX CLASS C CIRC.	NONE
9 5/8" K-55	40#	2400'	12 1/4"	650 SX LITE & 300 SX CLASS "C"	NONE
7 K-55	23#	4950'	8 3/4"	600 SX CLASS C	NONE
4 1/2 K-55	11.60#	8000'	6 1/4"	315 SX SUPER "H" + 220 SX CLASS "C"	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)

7794'-96', 7838'-40', 7843'-46',  
7847'56', W/2JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	ACIDIZE W/1250 GAL 7-8 NeFe
	FRAC W/1175 bbls SPECTRFRAC
	152,800# 16/30 SAND 73,200 SCF
	N2 AIR 20 BPM, ATP 3850#, MXTF 4790#,

33.\*

PRODUCTION

ISIP 1600#

DATE FIRST PRODUCTION 03/05/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP WELL STATUS (Producing or shut-in) PROD.

DATE OF TEST 03/13/97 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 6 GAS—MCF. 0 WATER—BBL. 66 GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 6 GAS—MCF. 0 WATER—BBL. 66 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NONE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Manager Oil Reports & Gas Services, Inc.

SIGNED

TITLE Agent for TOCO, L.L.C.

DATE 04/04/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER			NOT PRESENT (CAVED IN) DEBRIS MATERIAL SEATED UP AND DOWN HOLE MOSTLY SCATTERED MATERIAL STARTING AT 2800'.			
SALT SEC.			DISSOLVED OUT.			
MSILL	3100					
SEVEN RIVERS	3700	307				
YATES SAND						
(DELAWARE SAND)	5170	1777				
CHERRY CANYON	6004	2611				
OLD INDIAN						
DRAW SAND	6048	2655				
FORD WEST SAND	6084	2691				
MONZANTH (CENTER BASIN MARKER)	6118	2725				
USHY CANYON	7064	3670				
PAY SAND	7932	3439				

38.

GEOLOGIC MARKERS