

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100M 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-35164
2. Name of Operator Patterson Petroleum, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 1416, Snyder, Texas 79550 (915) 573-4013	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 720' FEL Sec 10, T23S, R34E	8. Well Name and No. Newkumet Federal #1
	9. API Well No. 30-025-32937
	10. Field and Pool, or Exploratory Area Antelope Ridge (Cherry Canyon)
	11. County or Parish, State Lea, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Status Report**
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-06-95
thru
9-16-95

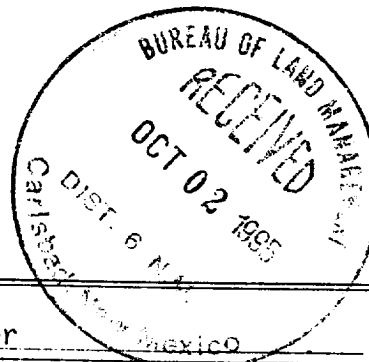
Drilled 8 3/4" hole to 4952'. Lost circulation @ 4053'. Unable to regain circulation and dry drilled to 4592' with fresh water. Ran 138 jts 7", 23#, J-55, LT&C csg. Annulus csg pkr @ 3950'. Stage tool @ 3948'. Cemented 1st stage w/300 sk Premium Plus + 1/4" flocele. Set annulus pkr and opened stage tool. No circulation. Apparent pkr failure. Cemented 2nd stage w/400 sk Halliburton Lite + 1# Econolite + 1/4# flocele + 5# gilsonite + 9# salt followed by 125 sk Premium Plus + 2% CaCl₂. BLM (Denise) notified but did not witness. TOC @ 4060' by temp survey.

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 10-11-95

SIGNATURE VRB



14. I hereby certify that the foregoing is true and correct

Signed Greg Spencer

Title Engineer

Date 9-29-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____