

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32959
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-280
7. Lease Name or Unit Agreement Name	Ciguena State
8. Well No.	#2
9. Pool Name or Wildcat	Bell Lake Delaware East

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator STRATA PRODUCTION COMPANY	
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030	
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>23 South</u> Range <u>34 East</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3501' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <u>Re-Frac 8342'-8374' Perfs</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103	

Strata Production Company requests approval to re-frac the perforations at 8342'-8374' in the following manner to restimulate the zone:

1. RU completion unit. ND wellhead and install BOP. Set frac tanks and load tanks with 2% KCL water. POH with rods and pump.
2. TIH with 5 1/2" treating packer and set at 8150' +/-.
3. Frac with 43,000 gallons YF-135 and 80,000# PR4000 16/30 sand.
4. Flow back. Swab test.
5. TIH with production string. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE PRODUCTION RECORDS MANAGER DATE 1/8/96  
TYPE OR PRINT NAME CAROL J. GARCIA TELEPHONE NO. 505-622-1127

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1996  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

