

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32959
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-280
7. Lease Name or Unit Agreement Name	Ciguena State
8. Well No.	#2
9. Pool Name or Wildcat	Bell Lake Delaware East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator STRATA PRODUCTION COMPANY
3. Address of Operator P.O. BOX 1030, ROSWELL, NEW MEXICO 88202-1030	4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>23 South</u> Range <u>34 East</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3501' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103

07/20/95: MIRU completion unit. Drill out cement. Tag and drill out DV tool at 7741'. Circulate hole clean.

07/26/95: Squeeze casing hole at 7792' to 7803' with 200 sacks Class "H" cement. WOC 48 hours.

07/31/95: Perf 21 .42 holes from 8342'-8374'. Acidize with 1500 gallons 7 1/2% NEFE. Swab test.

08/02/95: Frac with 80,000# 16/30 sand, 35# gel and additives. Swab test.

08/07/95: Perf 11 .42 holes from 7655'-7660'. Acidize with 1500 gallons 7 1/2% NEFE. Swab test.

08/10/95: Squeeze 7655'-7660' perms with 150 sacks Class "H" cement.

08/12/95: Perf 5 .42 holes at 7502'-7506'. Acidize with 1000 gallons 7 1/2% NEFE. Swab test.

08/14/95: Frac with 15,000# 16/30 sand and 6500 gallons YF135 gel.

08/16/95: Perf 17 .42 holes from 7306'-7322'. Acidize with 1800 gallons 7 1/2% NEFE. Swab test.

08/24/95: Frac with 49,000# 16/30 sand and 490 bbls YF135 gel. Swab test.

08/28/95: Perf 6 .42 holes from 6896'-6898'. Acidize with 600 gallons 7 1/2% NEFE.

08/31/95: Well put on pump and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Carol J. Garcia</u>	TITLE <u>PRODUCTION RECORDS MANAGER</u>	DATE <u>11/2/95</u>
TYPE OR PRINT NAME <u>CAROL J. GARCIA</u>	TELEPHONE NO. <u>505-622-1127</u>	

(This space for State Use)

ORIGINAL SIGNED BY GARY WINK TITLE HOLD PERMIT DATE NOV 06 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

12-1-95

