

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Form 3160-4
Modified Form No.
1988-060-3160-3
NEW MEXICO 88240
DESIGNATION AND SERIAL NO.

RECEIVED
NM-84728

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other ☐
AUG 7 8 45 AM '95

2. NAME OF OPERATOR
Strata Production Company

3. ADDRESS OF OPERATOR
P.O. Box 1030, Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1850' FNL & 330' FEL

At top prod. interval reported below

At total depth

9a. API Well No. 30-025-32972
14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 5/30/95
16. DATE T.D. REACHED 6/16/95
17. DATE COMPL. (Ready to prod.) 6/19/95
18. ELEVATIONS (OF. RKR, RT, GR, ETC.)* 3720' GR

20. TOTAL DEPTH, MD & TVD 9039'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-9039'
CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

Plug and Abandon

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/LDT; DLL/MSFL; MSWC
27. WAS WELL CORED
Sidewall

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	620'	17 1/2"	700 Class "C"	Circ 242 sacks
8 5/8"	32#	5076'	11"	250 Poz, 100 Class "C" Neat	Tac @ 4000'
					SJS

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

(ORIG. SGD.) DAVID REGLASS
AUG 28 1996

35. LIST OF ATTACHMENTS

Deviation Survey; DLL/MSFL; CNL/LDT

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol J. Garcia TITLE Production Records Manager DATE 8/3/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to knowingly conceal material information.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Surface	0	1203'	Redbed			
Rustler	1203'	1580'	Anhydrite/Redbed			
Salado	1580'	4665'	Salt			
Castille	4665'	4930'	Anhydrite			
Bell Canyon	4960'	6035'	Sandstone/Shale			
Cherry Canyon	6035'	7104'	Sandstone/Shale			
Brushy Canyon	7104'	TD	Sandstone/Shale			