

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address MERIDIAN OIL INC. P.O. Box 51810 Midland, TX 79710-1810		<sup>2</sup> OGRID Number 26485
		<sup>3</sup> Reason for Filing Code NEW WELL
<sup>4</sup> API Number 30-025-32998	<sup>5</sup> Pool Name <del>WEST</del> TRISTE DRAW DELAWARE	<sup>6</sup> Pool Code 59930
<sup>7</sup> Property Code 16781	<sup>8</sup> Property Name DIAMONDTAIL '34' FEDERAL	<sup>9</sup> Well Number NO. 2

II. <sup>10</sup>Surface Location

UL or lot no. C	Section 34	Township 23S	Range 32E	Lot. Idn	Feet from the 660'	North/South Line SOUTH	Feet from the 1980'	East/West line EAST	County LEA
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<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code FEDERAL	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 9/2/95		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007440	EOTT ENERGY CORPORATION P.O. BOX 1088 HOUSTON, TX	2815705	OIL	SEC. 34, T23S, R32E
032109	HADSON GAS GATHERING/PROCESSI HOBBS, NEW MEXICO 88240	2815706	GAS	SEC. 34, T23S, R32E

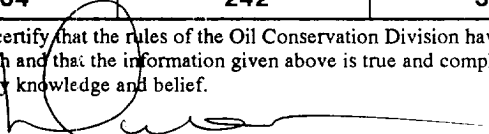
IV. Produced Water

<sup>23</sup> POD 2815707	<sup>24</sup> POD ULSTR Location and Description BEING TRUCKED BY XL TRANSPORTATION
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V. Well Completion Data

<sup>25</sup> Spud Date 6/21/95	<sup>26</sup> Ready Date 9/2/95	<sup>27</sup> TD 10,210'	<sup>28</sup> PBSD 10,113'	<sup>29</sup> Perforations 7394'-8542'
<sup>30</sup> Hole Size 17 1/2"	<sup>31</sup> Casing & Tubing Size 13 3/8" 48#	<sup>32</sup> Depth Set 650'	<sup>33</sup> Sacks Cement 600 SXS	
12 1/4"	8 5/8" 28#/32#	4692'	1650 SXS	
7 7/8"	5 1/2" 17#	10,210'	1925 SXS	

VI. Well Test Data

<sup>34</sup> Date New Oil 9/3/95	<sup>35</sup> Gas Delivery Date 9/3/95	<sup>36</sup> Test Date 9/18/95	<sup>37</sup> Test Length 24 HRS.	<sup>38</sup> Tbg. Pressure 100	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size 24/64"	<sup>41</sup> Oil 242	<sup>42</sup> Water 34	<sup>43</sup> Gas 98	<sup>44</sup> AOF	<sup>45</sup> Test Method FLOWING
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY JENNY SEXTON REGULATORY ASSISTANT		
Printed name: DONNA WILLIAMS			Title:		
Title: REGULATORY ASSISTANT			Approval Date: OCT 06 1995		
Date: 10/2/95		Phone: 915-688-6943			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

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