Submit 3 Copies to Appropulate District Office	Energy, 1 rais and Na	lew Mexico tural Resources Department	Form C-103 Revised 1-1-89
DISTRN:TI P.O. Box 1980, Hobba, NM 88240	IOBL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-33000
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	lexico 87504-2088	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azteo, NM 87410			6. Statu Oil & Gas Lasse No. VA-971
	ICES AND REPORTS O	N WELLS	
(DO NOT USE THIS FORM FOR PR	IOPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION C-101) FOR SUCH PROPOSAL	FOR PERMIT	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OAS OTHER WELL X WELL OTHER			San Simon Unit
2. Name of Operator			8. Well No.
YATES PETROLEUM CORPOR	9. Pool same or Wildcat		
105 South 4th St., Art	tesia, NM 88210		San Simon Sink Morrow (gas)
4. Well Location Unit Letter :	0 South	line and19	80 Feet From The East L
Unit Letter:;;			
Section 18	Township 23S	I Range 35E whether DF, RKB, RT, GR, etc.)	NMPM Lea County
	3	351' GR	
11. Check	Appropriate Box to Inc	dicate Nature of Notice, I	Report, or Other Data
NOTICE OF IN	TENTION TO:	SUI	BSEQUENT REPORT OF:
	PLUG AND ABANDON		ALTERING CASING
	CHANGE PLANS		IG OPNS.
PULL OR ALTER CASING		CASING TEST AND C	
		4	d existing perforations
OTHER:	······································		
12. Describe Proposed or Completed Oper	rations (Clearly state all pertinent	details, and give pertinent dates, incl	using estimated date of starting any proposed $1 - 1/2$
WORK SEE BUD E 1003.	n and rigged up pu	illing unit. Bled o	it casing. Loaded with 1-1/2
work) SEE RULE 1103. 10-17-19-98 - Moved i		for 10 minutes ()K.	Bled off. Rigged up wirein
		$+ \alpha r$ in minutes. UK.	DIEU UIII NARGOG OF "
bbls 10# brine. Pres TIH with 1-3/8" grapp	ssured to 2000 psi ble and fished plur	for 10 minutes, ok. ngerilift spring cat	cher assembly at 11321'. TOOP
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YATES PETROLEUM CORPORATION San Simon Unit #1 Section 18-T23S-R35E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

Repressured tubing and flowed back tubing with slight blow. Pumped down tubing. Flowed down annulus. Unloaded fluid. Bled off tubing. Shut well in. 10-22-98 - Bled off tubing. Flow tested. Shut well in. Released well to production department.

Rusty Klein

Operations Technician Nov. 5, 1998