

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33000
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-971
7. Lease Name or Unit Agreement Name San Simon Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 18 Township 23S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-9-95 - Cleaned location and set anchors. Set tanks and reverse unit equipment.
10-10-95 - Moved in and rigged up pulling unit. Nippled up 10K spool double and single BOP with blinds, 2-7/8" and 2-3/8" rams and choke manifold. Tested BOP and choke manifold to 300# on low side and 10000# on high side. TIH with 3-5/8" bit, 8 2-3/8" Wilson flush joint drill collars, 80 joints 2-3/8" EUE 8rd N-80 4.7# tubing and 269 joints of 2-7/8" BTS 8 hydril tubing. Tag top of liner at 11358'. Rotate into liner at 11500'.
10-11-95 - Continue picking up tubing. Tagged at 13143'. Rigged up swivel and drilling head. Break circulation. Washed down and started drilling solid cement.
10-12-95 - Continue drilling cement to 14104'. Circulated clean. Nippled down drilling head. TOOH with pipe, keeping hole full. Rigged up wireline. TIH with 2-1/8" slim hole tools. Ran GR/CBL log. TOOH with logging tools. Shut down.
10-13-95 - TIH with 7" 10K Uni V packer to 11200' and set packer. Pressured annulus to 1000 psi. Bled off. Opened by-pass. Reverse circulated 5 minutes. Pumped 59 bbls fresh water down tubing. Closed by-pass. Bled off differential pressure. Shut in

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-26-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL APPROVED BY JERRY SEXTON
DISTRICT I SUPERVISOR

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NOV 1 1995

APPROVED BY _____ TITLE _____ DATE _____

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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
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1 hour and 15 minutes. Pressured built up in tubing. Bled off with 3 gallons of displacement. Shut in 1 hour. Reversed fresh water out of tubing. Holding back pressure with choke. NOTE: Had excellent liner test. TOOH with packer. TIH with 3-5/8" bit, 4-1/2" scraper, sub, 2872' of 2-3/8" tubing (48 joints) and 269 joints of 2-7/8" Benoit BTS-8 and tagged liner top. GIH 18' more. Pulled up to top of liner. Displacing mud out of 7".

10-14-95 - Complete circulating mud out of 7". TOOH and changed bits. TIH with bit & scraper. Tagged liner and rotated in. GIH 12' and set down on top of PBR. Could not get in. TOOH. NOTE: Pads on scraper would not collapse to 3-3/4" OD. TIH with Lindsey polishing tool and polish inside of PBR. TOOH.

10-15-95 - TIH with 3-5/8" bit, 4-1/2" 15.1# Baker scraper, 88 joints of 2-3/8" tubing and 356 joints of 2-7/8" tubing. Did not see liner top. TIH to 14098'. Displaced mud out of liner. Circulate 200 bbls. TOOH with bit & scraper. TIH with 4-1/2" 10K Uni VI

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PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
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with 10K XL on/off cool with 1.81" profile with 82 joints of 2-3/8" tubing and 356 joints of 2-7/8" BTS-8 hydril. Set packer at 13927'. Pressured annulus to 1200 psi for 5 minutes. Set back pressure valve in landing sub. Nippled down BOP stack. Nippled up 10K tree. Tested seals to 10000#.

10-16-95 - Rigged up Halliburton N2 and 1-1/4" coiled tubing unit. TIH to 10000'. Displaced brine with N2. TOOH with coiled tubing. Pressured tubing to 2000# w/N2. Shut in.

10-17-95 - Rigged up Schlumberger 10K lubricator. Tested to 10000 psi. TIH with 1-11/16" gamma gun with 1-11/16" Enerjet strip gun and perforated 14041-14059' w/19 .25" holes. TOOH with guns. Laid down lubricator - guns all fired. Shut wellin.

10-18-95 - Loaded tubing with 55 bbls 10# brine. Rigged up Cudd Coiled Tubing Unit. TIH to 14070'. Spotted 500 gallons 15% NEFE acid. TOOH with coiled tubing. Rigged up coiled tubing unit. Rigged up tree saver. Pressured annulus to 1500 psi. Tested lines to 10000

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
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psi. Break down perforations 14041-14059'. Pumped 500 gallons acid into perforations. Overflushed 1000 gallons. Rigged down tree saver. Bled well down. Swabbing.
10-19-95 - TIH with CIBP and set at 13915' to abandon Morrow Lime perforations 14041-14059'. Capped CIBP with 30' of cement. Tested to 3800 psi.
10-20-95 - Tested PBR seal assembly to 7500 psi. TIH with seal assembly, 2.312/2.205 XN nipple, 1 joint BTS-8, 2.312 X-nipple. Tested tubing in hole to 10000 psi. Sting into PBR. Spaced out. Set tubing hanger thru BOP. Tested annulus to 4200 psi, OK. Bled off. Nippled down BOP stack. Nippled up tree with 18000# compression on tieback sleeve. Swabbed well down to 8000'.
10-21-95 - Rigged up 10K lubricator. Tested to 10000 psi against crown valve. TIH with 2-1/8" Enerjet III strip gun. Tagged fluid at 6000'. Perforated 13688-13695' and 13705-13711' w/60 .30" holes. TOOH with guns. Swabbed. Rigged down swab. Shut in.
10-22-23-95 - Opened well & flowed down. TIH with 72 hour pressure bomb.

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