| Subrait 3 Copies | State of New Mexico Energy inerals and Natural Resources Department | | | Form C-103 Revised 1-1-89 |
|--|--|---|--|--|
| <u>DISTRICT I</u> P.O. Box 1980, Hobba, NM 88240 | OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | WELL API NO. 30-025-330 | 000 |
| <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 | | | 5. Indicate Type of Lease | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6. State Oil & Gas Lease VA-971 | No. |
| (DO NOT USE THIS FORM FOR PR DIFFERENT RESE | ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEI -101) FOR SUCH PROPOSALS.) | OR PLUG BACK TO A | 7. Lease Name or Unit Ag | |
| 1. Type of Well: OR. WELL X WELL | OTHER | | San Simo | n Unit |
| 2. Name of Operator YATES PETROLEUM CORPOR | | | 8. Well No. | |
| 3. Address of Operator 105 South 4th St., Art | | | 9. Pool name or Wildcat Wildcat Mo | rrow |
| 4. Well Location Unit Letter : | Feet From The South | Line and198 | 0 Feet From The | East Line |
| Section 18 11. Check . NOTICE OF INT | 10. Elevation (Show whether 3351' Appropriate Box to Indicate N | DF, RKB, RT, GR, etc.) GR Nature of Notice, Re | PMPM Lea | |
| | | REMEDIAL WORK | | |
| | CHANGE PLANS | | | |
| PULL OR ALTER CASING | _ | CASING TEST AND CE | | ന്ത |
| DTHER: | | OTHER: Perforate | e & acidize | [X] |
| 10-10-95 - Moved in a BOP with blinds, 2-7/ fold to 300# on low s flush joint drill col 2-7/8" BTS 8 hydril to 10-11-95 - Continue p head. Break circulat 10-12-95 - Continue d head. TOOH with pipe hole tools. Ran GR/C 10-13-95 - TIH with 7 to 1000 psi. Bled of fresh water down tubi | ocation and set anchors nd rigged up pulling un 8" and 2-3/8" rams and ide and 10000# on high lars, 80 joints 2-3/8" ubing. Tag top of line icking up tubing. Tagg ion. Washed down and s rilling cement to 14104 , keeping hole full. I BL log. TOOH with logg " 10K Uni V packer to f. Opened by-pass. Re ng. Closed by-pass. | s. Set tanks an nit. Nippled up choke manifold side. TIH with EUE 8rd N-80 4 er at 11358'. H ged at 13143'. started drilling 4'. Circulated Rigged up wirel ging tools. Shu 11200' and set everse circulated Bled off differ- meter. CONTIN | nd reverse unit 5 10K spool doub 5 Tested BOP and 6 3-5/8" bit, 8 7# tubing and 2 Rotate into line Rigged up swive g solid cement. clean. Nippled ine. TIH with 2 1t down. packer. Pressur ed 5 minutes. P | equipment. le and single ad choke mani- 2-3/8" Wilson 69 joints of er at 11500'. and drilling 1 down drilling 2-1/8" slim red annulus Pumped 59 bbls Shut in E |
| Busty Klain | | <u>p</u> <u><u><u>rroduction</u> C.</u></u> | | $\frac{10-26-95}{2000}$ |
| | | | | 2710NE NO. JUJ//40-14 |
| APTROVED BY | | DRIGINAL ASSESS | ори одатон dati | NGV 2 1925 |

| CONDITIONS OF | APPROVAL, | P | ANY: |
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| Submit 3 Copies State of New Mexico to Appropriate Energy inerals and Natural Resources Department District Office | - Form C-103 Revised 1-1-89 |
| DISTRICT I P.O. Box 1980, Hobba, NM 88240 OIL CONSERVATION DIVISION | WELL API NO. |
| P.U. Box 2088 | 30-025-33000 |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III | 5. Indicate Type of Lease STATE X FEE |
| 1000 Rio Brazos Rd., Aziec, NM 87410 | 6. State Oil & Gas Lease No. VA-971 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name |
| 1. Type of Well: OB. WELL X WELL OTHER | San Simon Unit |
| 2. Name of Operator YATES PETROLEUM CORPORATION | 8. Well No. |
| 3. Address of Operator | 9. Pool name or Wildcat |
| 105 South 4th St., Artesia, NM 88210 | Wildcat Morrow |
| 4. Well Location Unit Letter :660 Feet From The South Line and | 80 Feet From The <u>East</u> Line |
| Section 18 Township 23S Range 35E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GR 11. Check Appropriate Box to Indicate Nature of Notice, 1 | - |
| NOTICE OF INTENTION TO: SU | BSEQUENT REPORT OF: |
| | |
| EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN | |
| ULL OR ALTER CASING | |
| OTHER: OTHER:_Perfora | te & acidize X |
| 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, incl. work) SEE RULE 1103. CONTINUED FROM PREVIOUS PAGE: 1 hour and 15 minutes. Pressured built up in tubing. B1 ment. Shut in 1 hour. Reversed fresh water out of tubin choke. NOTE: Had excellent liner test. TOOH with packe scraper, sub, 2872' of 2-3/8" tubing (48 joints) and 269 and tagged liner top. GIH 18' more. Pulled up to top of 7". 10-14-95 - Complete circulating mud out of 7". TOOH and scraper. Tagged liner and rotated in. GIH 12' and set d get in. TOOH. NOTE: Pads on scraper would not collapse Lindsey polishing tool and polish inside of PBR. TOOH. 10-15-95 - TIH with 3-5/8" bit, 4-1/2" 15.1# Baker scrape and 356 joints of 2-7/8" tubing. Did not see liner top. out of liner. Circulate 200 bbls. TOOH with bit & scrape | ed off with 3 gallons of displace- g. Holding back pressure with r. TIH with 3-5/8" bit, 4-1/2" joints of 2-7/8" Benoit BTS-8 liner. Displacing mud out of changed bits. TIH with bit & own on top of PBR. Could not to 3-3/4" OD. TIH with r, 88 joints of 2-3/8" tubing TIH to 14098'. Displaced mud |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | CONTINUED ON NEXT PAGE: |
| SKONATURE Kusty Klein me Production | Clerk 10-26-95 |
| TYPE OR PRINT NAME Rusty Klein | телерноме но. 505/748-147 |
| (This space for State Use) | |
| APTROVED BY TITLE | DATE |
| | |

| Submit 3 Copies Submit 3 Copie | State of New Mexico Energ, inerals and Natural Resources Department | | Form C-103 Revised 1-1-89 |
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| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 | P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 | | WELL API NO. |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | | 30-025-33000 5. Indicate Type of Lease |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | STATE X FEE |
| 1000 RIS B1206 Rd., A200, NM 87410 | | | VA-971 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name |
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| 2. Name of Operator | | | 8. Well No. |
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| 3. Address of Operator 105 South 4th St., Ar | tesia, NM 88210 | | Wildcat Morrow |
| 4. Well Location | 0 0 0 + 1 | 100 | 0 Fort From The East Line |
| Unit Letter :00 | 0 Feet From The South | Line and198 | U Feet From The <u>East</u> Line |
| | | GR Nature of Notice, R SUB | |
| | | REMEDIAL WORK | |
| | XON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT | | |
| PULL OR ALTER CASING | _ | CASING TEST AND CEMENT JOB | |
| OTHER: | L | OTHER: Perforat | e & acidize X |
| work) SEE RULE 1103. CONTINUED FROM PREVIO with 10K XL on/off co of 2-7/8" BTS-8 hydri Set back pressure val Tested seals to 10000 10-16-95 - Rigged up Displaced brine with in. 10-17-95 - Rigged up gamma gun with 1-11/1 TOOH with guns. Laid 10-18-95 - Loaded tuh to 14070'. Spotted 5 | DUS PAGE: bol with 1.81" profile w il. Set packer at 13927 lve in landing sub. Nip)#. Halliburton N2 and 1-1/ N2. TOOH with coiled t Schlumberger 10K lubric 16" Enerjet strip gun and down lubricator - guns bing with 55 bbls 10# bi 500 gallons 15% NEFE act | with 82 joints 7'. Pressured opled down BOP 74" coiled tubi cubing. Pressu cator. Tested nd perforated 1 s all fired. S cine. Rigged u id. TOOH with | ding estimated date of starting any proposed of 2-3/8" tubing and 356 joints annulus to 1200 psi for 5 minutes stack. Nippled up 10K tree. ng unit. TIH to 10000'. red tubing to 2000# w/N2. Shut to 10000 psi. TIH with 1-11/16" 4041-14059' w/19 .25" holes. hut wellin. p Cudd Coiled Tubing Unit. TIH coiled tubing. Rigged up coiled 1500 psi. Tested lines to 10000 |
| <u> </u> | ue, and complete to the best of my knowledge and h | | ONTINUED ON NEXT PAGE: |
| SKONATURE Kustig | | | lerk 10-26-95 |
| TYPE OR PRINT NAME Rusty Klei | · · · · · · · · · · · · · · · · · · · | | <u>те ерноке но. 505/748-1</u> 47 |
| (This space for State Use) | | | |
| • | | | |
| | | | DATE |

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| | Feet From The South | Line and198 | 0 Feet From TheEast Line | |
| Section 18 | Township 23S Ra | mge 35E | NMPM Lea County | |
| | 10. Elevation (Show whether 3351' | | | |
| II. Check A | Appropriate Box to Indicate 1 | Nature of Notice, Re | eport, or Other Data | |
| NOTICE OF INT | ENTION TO: | | SEQUENT REPORT OF | |
| | | REMEDIAL WORK | | |
| | CHANGE PLANS | COMMENCE DRILLING | | |
| PULL OR ALTER CASING | | CASING TEST AND CE | | |
| OTHER: | | OTHER: Perfora | te & acidize X | |
| Overflushed 1000 gallo 10-19-95 - TIH with CI 14041-14059'. Capped 10-20-95 - Tested PBR XN nipple, 1 joint BTS into PBR. Spaced out. Bled off. Nippled dow sleeve. Swabbed well 10-21-95 - Rigged up 1 with 2-1/8" Enerjet II and 13705-13711' w/60 10-22-23-95 - Opened w | S PAGE: rations 14041-14059'. ns. Rigged down tree BP and set at 13915' CIBP with 30' of cemer seal assembly to 7500 -8, 2.312 X-nipple. Set tubing hanger the n BOP stack. Nippled down to 8000'. OK lubricator. Testee I strip gun. Tagged .30" holes. TOOH with ell & flowed down. T | Pumped 500 gains saver. Bled was to abandon Morrant. Tested to 2 psi. TIH with Fested tubing in the BOP. Tested up tree with 18 d to 10000 psi a fluid at 6000'. In guns. Swabbed the substate of the substate | llons acid into perforations. ell down. Swabbing. ow Lime perforations 3800 psi. seal assembly, 2.312/2.205 n hole to 10000 psi. Sting d annulus t 4200 psi, OK. 8000# compression on tieback against crown valve. TIH Perforated 13688-13695' d. Rigged down swab. Shut in. | |
| I hereby certify that the information above is true a | | | | |
| SKONATUREUSU | en mu | Production Cl | | |
| | | | <u>теlephone no. 505/748-1</u> 47 | |
| (This space for State Use) | | | | |
| APPROVED BY | | I | DATE | |