DISTRICT OIL CONSERVATION DIVISION P.O. Box 2028 WELL API NO. 30-025-33000 DISTRICT Sama Fe, New Mexico 87504-2088 30-025-33000 DISTRICT Sama Fe, New Mexico 87504-2088 3. Indicat Type of Lase NATES DISTRICT SUNDRY NOTICES AND REPORTS ON WELLS UNDRY NOTICES AND REPORTS ON WELLS UNDER YEAR COMPACING DATA ON PROCESSALS UNDER YEAR COMPACT ON THE DOTORNALS UNDER YEAR COMPACT ON THE SAME THE COMPACT ON THE COMPACT		Form C-1 Revised 1	-	State of New M inerals and Natural R	Energ	Submit 3 Copies o Appropriate District Office
P0. Dravet DD, Anzel, NM 8810 STATE S FEE DISTRICT III SUNDRY NOTICES AND REPORTS ON WELLS VA-971 (DO NOT USE THE SCHAF CAP REPORTS ON WELLS VA-971 (DO NOT USE THE SCHAF CAP REPORTS ON USE "APPLICATION FOR PERMIT" 7. Lease Nume of Usit Agreement Nume (DO NOT USE THE SCHAF CAP REPORTS ON USE "APPLICATION FOR PERMIT" 7. Lease Nume of Usit Agreement Nume (DO NOT USE THE SCHAF CAP REPORTS ON WELLS 7. Lease Nume of Usit Agreement Nume (DO NOT USE THE SCHAF CAP REPORTS ON WELLS 7. Lease Nume of Usit Agreement Nume (ATTES PETROLEUM CORPORATION 8. Well No. 1. Type of Wilk: 0 (DA ATTES PETROLEUM CORPORATION) 9. Pod same or Wilket! (DA South 4th St., Artesia, NM 88210 9. Pod same or Wilket! (DA MULLEUM) 235 Range 35E (DE CONTECT FOR THE SCHAFT OF PERMIC PERMI			P.O. Box 2088		8240 OIL	DISTRICT
District IIII 6. Sue Coll 6 do Each Rei, Asse, NM 87410 Image: Coll Stable Stack Rei, Asse, NM 87410 6. Sue Coll 6 do Each Nume SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DELL OR TO DEEPEN OR PLUG BACK TOA (DO NOT USE THIS FORM FOR PROPOSALS) 7. Lease Name or Usit Agreement Name 1. Type of Witt:	FEE	5. Indicate Type of Lease STATE X			88210	<u>)ISTRICT II</u> 9.0. Drawer DD, Artesia, NM
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TOA (DO NOT USE THIS FORM FOR PROPOSALS TO DAIL OR TO DEEPEN OR PLUG BACK TOA (DO NOT USE THIS FORM FOR PROPOSALS) 1. Lease Name of Usik Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS) 1. Type of Well (DO NOT USE THIS FORM FOR PROPOSALS) 6. San Simon Unit 2. Name of Operator NATES PETROLELIM CORPORATION 8. Well No. 1. Addread Operator 105 South 4cth St., Artesia, NM 88210 8. Well No. 2. Matter of the St., Artesia, NM 88210 Wildcat Morrow 4. Well Loatine Usit Later 0. 660 2. Socido 18 Toronghing 235 Range 35E Socido 18 Toronghing 235 Range 35E NMPM 10. Elevation (Stow whithe DP, RKS, R, CR, dc) 3351' GR Grave Grave 10. Elevation (Stow whithe DP, RKS, R, CR, dc) 3351' GR Grave Grave 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING 12. Desche Propoed or Completed Operators (Clearly state all pertinent dtail, and give pertinent dtail, including estimated dta of staring any proposed work) SER RULE 100. Remet dtail, and give pertinent dtail, i		6. State Oil & Gas Lease No.			M 87410	
Type of Well: Onese San Simon Unit Nume of Operator 8. Well No. 1 YATES PETROLEUM CORPORATION 8. Well No. 1 105 South 4th St., Artesia, NM 88210 9. Pod same or Wiket Wildcat Morrow 105 South 4th St., Artesia, NM 88210 9. Pod same or Wiket Wildcat Morrow 105 South 4th St., Artesia, NM 88210 9. Pod same or Wiket Wildcat Morrow 104 Latter 0.: 660 Fee From The South Las and 1980 Fee From The East 106 Usit Latter 0.: 660 Fee From The South Las and 1980 Fee From The East 101 Usit Latter 0.: 660 Fee From The South Las and 1980 Fee From The East 102 Usit Latter 0.: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 104 DEPARAMENTAR PLUG AND ABANDON REMEDIAL WORK AltERING CASING 102 Deards Poppeed or Complete Operations (Clearly state all periods deall, and give periods date, jecluding estimate adde stating any proposed area of Complete Operations (Clearly state all periods deall, and give periods date, jecluding estimate date of stating any proposed area of Subsec Clearly S	//////////////////////////////////////		OR PLUG BACK TO A	TO DRILL OR TO DEEPEN SE "APPLICATION FOR PE	M FOR PROPOSAL	(DO NOT USE THIS FORM
I. Nume of Operator 8. Wel No. YATES PETROLEUM CORPORATION 1 Notes of Operator 9. Pool mame or Wildcat 105 South 4th St., Artesia, NM 88210 9. Pool mame or Wildcat Well Leaster 0.: 660 Feet From The South Use Later 0.: 660 Feet From The South Lise and 1980 Feet From The East Section 18 Township 23S Range 35E NMFM Lea Court 10. Elevation (Show which DF, RK9, RT, GR, stc.) 3351' CR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ULI OR ALTER CASING Commenter for the form the formation of the formation		San Simon Unit				
1111101 9. Pod mame or Wildcat 105 South 4th St., Artesia, NM 88210 106 South 4th St., Artesia, NM 88210 107 Well Lossion 0: 660 Usit Later 0: 660 108 Township 235 Range 35E 100 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) 3351' GR 101 Elevation (Show which DF, RKB, RT, GR, stc.) SUBSEQUENT REPORT OF: 102 Elevation (Show which BE, REPORT OF) SUBSEQUENT REPORT OF: 103 Elevation (Show Show Show Show Show Show Show Show		8. Well No.		UINEK		Name of Operator
100 both Mill Lester 0 : 660 Feet From The South Line and 1980 Feet From The East Section 18 Township 23S Range 35E NMPM Lea Count 10. Elevation (Show which DF, REB, RT, GR, etc.) 3351' GR GR Mill Leader Count Mill Count Mill Count Subscription Grad Grad 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING CMANGE PLANS Count Count Count Count Count Count Count Count Count Subscription Count Subscription Count		9. Pool name or Wildcat				. Address of Operator
Unit Leter 0 : 000 Fee From The Like Aud Tote That The Section 18 Township 235 Range 35E NMPM Lea Court 10. Elevation (Show which the PK RE), RT, GR, GE, CE 3351' GR GR Gradient Court Gradient	<u> </u>	Wildcat Morrow		NM 88210	t., Artesia,	
Section 18 Township 23S Range 35E NMPM Lea Court 10. ID. Elevation (Show whether DF, RKB, RT, GR, etc.) 3351' GR GR GR GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON GR REMEDIAL WORK ALTERING CASING EMPORABLY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN ULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Liner & cement 11. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment detail, including estimated date of starting any proposed work) SEE RULE 103. OTHER: Liner & cement 12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 103. The back sleeve set at 11358'. Cemented with 350 sacks Class "H", 5#/sack CSE, 1% flolock I, 4% TF4 and .1% With 1.1%, weight 16.0). PD 1:00 PM 10-3-95. Sumpart plug to 5000 psi (and bled off to 500 psi several times). Seal on setting tool may have leaked. Float and casing held okay. WOC. Retring at 7:00 PM 10-4-95. Waiting on completion unit. Tma Production Clerk DATE 10-9-95 <td> Line</td> <td>0 Feet From TheEast</td> <td> Line and1980</td> <td>From TheSouth</td> <td>: <u>660</u> Fee</td> <td>Unit Letter0</td>	Line	0 Feet From TheEast	Line and1980	From TheSouth	: <u>660</u> Fee	Unit Letter0
350 sacks Class "H", 5#/sack CSE, 1% flolock I, .4% TF4 and .1% LWL (yield 1.13, weight 16.0). PD 1:00 PM 10-3-95. Bumped plug to 5000 psi (and bled off to 500 psi several times). Seal on setting tool may have leaked. Float and casing held okay. WOC. Reining at 7:00 PM 10-4-95. Waiting on completion unit. I hereby certify that the information above is toof and complete to the best of my knowledge and belief. SkONATURE TITLE Production Clerk DATE 10-9-95 TITLE TYPE OR PRINT NAME	NG	SEQUENT REPORT OF: ALTERING CASING OPNS. PLUG AND ABAND MENT JOB & cement ding estimated date of starting any proposed of 4-1/2" 15.1# P-110 L 00'. Float collar set	Vature of Notice, Re SUB REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Liner d give pertinent dates, includ Ran 65 joints shoe set at 142	riate Box to Indicate DN TO: JG AND ABANDON ANGE PLANS rly state all pertinent details, a 3:30 AM 10-1-95. 14200'. Float	OF INTENTI	NOTICE ERFORM REMEDIAL WOR EMPORARILY ABANDON ULL OR ALTER CASING THER: (2. Describe Proposed or Com work) SEE RULE 1103. TD 14200'. Res (2841.94') of
I hereby certify that the information above is tool and complete to the best of my knowledge and belief. SKONATURE USty Hein THE Production Clerk DATE 10-9-95 TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/74	, weight everal	d .1% LWL (yield 1.13, bled off to 500 psi sev	k I, .4% TF4 an 5000 psi (and	ek CSE, 1% flolo Bumped plug t ool may have lea	s "H", 5#/sa 0 PM 10-3-95 on setting t 10-4-95.	350 sacks Class 16.0). PD 1:00 times). Seal rig at 7:00 PM
TYPE OR PRINT NAME KIEGE / KIEGEN				ete to the best of my knowledge an	on above is true and com	I hereby certify that the information signature
(This made for State Use)					CY KIEIN	TYPE OR PRINT NAME Kust
	CT 2 0 2	66				(This space for State Use)

CONDITIONS OF	APPROVAL,	P	ANY:

to Appropriate District Office	Energy, inerals and Natural	Mexico I Resources Department		Form C Revised	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	1980, Hobbi, NM 88240 TII Santa Fe, New Mexico 87504-2088		WELL API NO.		
DISTRICT II				5-33000	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type	of Lease STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410)		6. State Oil & Ga V.		
(DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	TICES AND REPORTS ON W ROPOSALS TO DRILL OR TO DEEP ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or	r Unit Agreement Name	
1. Type of Well: OIL (X) (AS) WELL (X) WELL (OTHER		San	Simon Unit	
2. Name of Operator YATES PETROLEUM CORPO	እ <u>ወለም</u> ፐ ()እ፣		8. Well No.		
3. Address of Operator	JATION		O Deal agence of T	1	
105 South 4th St., Ar	tesia, NM 88210		9. Pool name or V Wildca	t Morrow	
4. Well Location	· · · · · · · · · · · · · · · · · · ·			- ITUTIDU	
Unit Letter :66	50 Feet From The South	Line and	60 Feet From	The East	Line
Section 18	Township 23S		NMPM	Lea	County
		her DF, RKB, RT, GR, etc.)		\//////////////////////////////////////	
	3351		~ ~ ·	<u></u>	
	Appropriate Box to Indicat				
		508		EPUKI UF:	
		REMEDIAL WORK		ALTERING CASING	. N
				ALTERING CASING	
	CHANGE PLANS			PLUG AND ABANDO	
	CHANGE PLANS				
ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING		PLUG AND ABAND	
ULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING CASING TEST AND CE OTHER: 7" case	MENT JOB	PLUG AND ABAND	DNMENT
DTHER: 12. Describe Proposed or Completed Oper work) SEE RULE 1103. TD 11850'. Reached 14 joints of 7" 29# 53 joints of 7" 29# 53 joints of 7" 29# shoe set at 11850'. CSE, .8% CF-14, 5#/s plug to 2500 psi for at 12:30 PM 9-4-95.		COMMENCE DRILLING CASING TEST AND CE OTHER: 7" cass and give pertinent dates, includ Ran 288 joints 196 joints of 7" 22 joints of 7" al 11883.48') of 11806'. Cemented 5, weight 15.0). Tested casing minutes. Reduced	EMENT JOB ing & cement ding estimated date of s of 7" 29# 26# S-95 LT 26# S-95 LT casing set l with 850 s PD 10:00 A to 1500 psi	PLUG AND ABANDO f starting any proposed & 26# casing &C (8082.05' &C (868.11') at 11850'. acks Class H M 9-1-95. B , OK. Drill	as foll); and 3 Float , 5#/sac umped ed out
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. TD 11850'. Reached 14 joints of 7" 29# 53 joints of 7" 29# 53 joints of 7" 29# 53 joints of 7" 29# 54 joints of 7" 29# 55 joints of 7" 29# 56 shoe set at 11850'. CSE, .8% CF-14, 5#/s plug to 2500 psi for at 12:30 PM 9-4-95. drilling. NOTE: No Ihereby certify that the information above/is the SKONATURE TYPE OR PRINT NAME Rusty K1e f	TD at 1:00 AM 8-29-95 S-95 LT&C (584.22'); N-80 LT&C (2181.32'); D5 LT&C (167.77') (Tot Float collar set at sack hiseal (yield 1.3 c 10 minutes, OK. WOC WOC 72 hours and 30 motified OCD-Hobbs prio	COMMENCE DRILLING CASING TEST AND CE OTHER: 7" cass and give pertinent dates, includ Ran 288 joints 196 joints of 7" 22 joints of 7" al 11883.48') of 11806'. Cemented 5, weight 15.0). Tested casing minutes. Reduced r to job.	EMENT JOB ing & cement ding estimated date of s of 7" 29# 26# S-95 LT 26# S-95 LT casing set l with 850 s PD 10:00 A to 1500 psi l hole to 6-	PLUG AND ABANDO f starting any proposed & 26# casing &C (8082.05' &C (868.11') at 11850'. acks Class H M 9-1-95. B , 0K. Drill 1/8". Resum 	As foll (x) (x) (x) (x) (x) (x) (x) (x) (x) (x)
DULL OR ALTER CASING DTHER: 12. Describe Proposed or Completed Ope work) SEE RULE 1103. TD 11850'. Reached 14 joints of 7" 29# 53 joints of 7" 29# 53 joints of 7" 29# 53 joints of 7" 29# 54 joints of 7" 29# 55 joints of 7" 29# 56 shoe set at 11850'. CSE, .8% CF-14, 5#/s plug to 2500 psi for at 12:30 PM 9-4-95. drilling. NOTE: No Ihereby certify that the information above/is the SKONATURE TYPE OR PRINT NAME Rusty K1e f	TD at 1:00 AM 8-29-95 S-95 LT&C (584.22'); N-80 LT&C (2181.32'); 95 LT&C (167.77') (Tot Float collar set at sack hiseal (yield 1.3 c 10 minutes, OK. WOC WOC 72 hours and 30 motified OCD-Hobbs prio	COMMENCE DRILLING CASING TEST AND CE OTHER: 7" cas: and give pertinent dates, include Ran 288 joints 196 joints of 7" 22 joints of 7" 22 joints of 7" al 11883.48') of 11806'. Cemented 5, weight 15.0). Tested casing minutes. Reduced r to job.	EMENT JOB ing & cement ding estimated date of s of 7" 29# 26# S-95 LT 26# S-95 LT casing set l with 850 s PD 10:00 A to 1500 psi l hole to 6-	PLUG AND ABANDO f starting any proposed & 26# casing &C (8082.05' &C (868.11') at 11850'. acks Class H M 9-1-95. B , 0K. Drill 1/8". Resum 	as foll as foll and 3 Float , 5#/sac umped ed out ed 5, 1995

Submit 3 Copies to Appropriate Energy terals and Natural Resources Department District Office	Form C-103 Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hoods, NM 38240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088	30-025-33000
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. VA-971
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL OAS WELL X OTHER	San Simon Unit
2. Name of Operator YATES PETROLEUM CORPORATION	8. Weil No.
3. Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	Wildcat Morrow
4. Well Location	Fast
Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u>	Feet From The Last Line
Section 18 Township 23S Range 35E	NMPM Lea County
3351' GR	
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUB	
PULL OR ALTER CASING	
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclue work) SEE RULE 1103.	ling estimated date of starting any proposed
Yates Petroleum Corporation respectfully requests permission total depth of 14000' to test the Morrow and intermediate for Permit to Drill requested a depth of 8500' Delaware. Plan to continue drilling 8 3/4" hole to approximately 11,4 We will run and cement 7" casing at that point. We will drill out with 6 1/8" bit to 14,000'. If production hang in the 7" casing at approximately 11,300'.	formations. The Application
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	lerk DATE _Aug. 11, 1995 TELEPHONE NO. 505/748-1471
(This space for State Use) ORIGINAL and an	AUG 2 2 1935
APPROVED BY TITLE TITLE	DAIL



Submit 3 Copies to Appropriate District Office	State of New Me Energy, ierals and Natural Re			Form C-103 Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-33000)	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STA	TE X FEE	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agree	ment Name		
1. Type of Well: on. well X Well	OTTER		San Simon	Unit	
2. Name of Operator YATES PETROLEUM CORPOR			8. Well No.		
3. Address of Operator			9. Pool name or Wildcat		
105 South 4th St., Art 4. Well Location	esia, NM 88210	······································	Wildcat Delay	vare	
Section 18	Feet From The South Township 23S Ra 10. Elevation (Show whether 3351' Appropriate Box to Indicate	nge 35E DF, RKB, RT, GR, etc.) GR	NMPM Lea	East Line	
NOTICE OF IN			SEQUENT REPOR	T OF:	
		REMEDIAL WORK			
	CHANGE PLANS		GOPNS. DPLUG AN		
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER: Intermed	iate casing & ceme	ent X	
follows: 13 joints o (965.87'); 22 joints ST&C (3005.03') and 2 set at 5600'. Flaot cementing collar set Pacesetter Lite, 10#/ Tailed in with 100 sa plug to 1250 psi for Lite, 9#/sack salt an sacks Class C (yield Bumped plug to 2750 p	at 8:30 PM 7-28-95., f 9-5/8" 40# S-95 LT&C of 9-5/8" 40# J-55 ST& joints of 9-5/8" 40# shoe set at 5600'. F1 at 4046'. Cemented in sack gilsonite and 1/4 cks Class C (yield 1.3 5 minutes. Circulated d 1/4#/sack celloseal 1.32, weight 14.8). P si for 5 minutes, OK. ed to 1200 psi. Reduc	Ran 126 joints (588.50'); 22 C (985.88'); 67 J-55 ST&C (90.1 oat collar set two stages as #/sack cellosea 2, weight 14.8) 28 sacks. Sta (yield 2.01, we D 4:00 AM 7-30- Drilled out at	of <u>9-5/8</u> " 40# & 36 joints of 9-5/8" 3') (Total 5635.4 at 5552.15'. Pack follows: Stage 1 1 (yield 2.01, we . PD 1:00 AM 7-30 ge 2: 1600 sacks ight 12.4). Tail 95. Circulated 3 2:15 AM 7-31-95.	5# casing as 40# L-80 LT&C 36# J-55 L') of casing ker stage : 300 sacks ight 12.4). D-95. Bumped Pacesetter ed in with 400 28 sacks. WOC 25 hours	
I hereby certify that the information above is the	e and complete to the best of my knowledge and	belief.			
SKONATURE TUSTon	- Hin	Production	Clerk DATE		
TYPE OR PRINT NAME Rusty Klei	n		TELEM	юле но. <u>505/748-1</u> 4	
(This space for State Use)	Orig. Signed by Paul Eautz			AUG 07 1995	
	Geologist			MUU • • 1000	

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