

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		¹ OGRID Number 025575
⁴ Property Code 17199	⁵ Property Name San Simon Unit	³ API Number 30 - 025 - 33200
		⁶ Well No. #1

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	18	23S	35E		660'	South	1980'	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Wildcat Delaware					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code 0	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3351'
¹⁶ Multiple No	¹⁷ Proposed Depth 8500'	¹⁸ Formation Delaware	¹⁹ Contractor Undesignated	²⁰ Spud Date June 30, 1995

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5"	13.375"	54.5#	950'	800	Circulate
12.25"	9.625"	36# & 40#	5100'	1400	Circulate
8.75"	7.0"	26# & 29#	8500'	800	4900'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Yates Petroleum Corporation proposes to drill and test the Delaware formation. Approximately 950' of surface casing will be set and cement circulated. Approximately 5100' of intermediate casing will be set and cement circulated. If commercial production casing will be ran and cement with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW/Gel to 950'; Cut brine to 5100'; Cut brine to 8500'

BOPE PROGRAM: BOPE will be installed on the 13.375" casing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>(Clifton R. May)</i>		OIL CONSERVATION DIVISION Approved by: <i>(Paul Kates)</i> Title: <i>(Geologist)</i>	
Printed name: Clifton R. May			
Title: Regulatory Agent		Approval Date: JUN 21 1995	
Date: 6-21-95	Phone: 505-748-1471	Expiration Date:	
		Conditions of Approval: Attached <input type="checkbox"/>	

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Revised February 10, 1994
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33000		2 Pool Code 96036		3 Pool Name WILDCAT DELAWARE		
4 Property Code 17199		5 Property Name SAN SIMON UNIT			6 Well Number 1	
7 OGRID No. 625575		8 Operator Name YATES PETROLEUM CORPORATION			9 Elevation 3351	

10 Surface Location

UL or lot no. 0	Section 18	Township 23S	Range 35E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

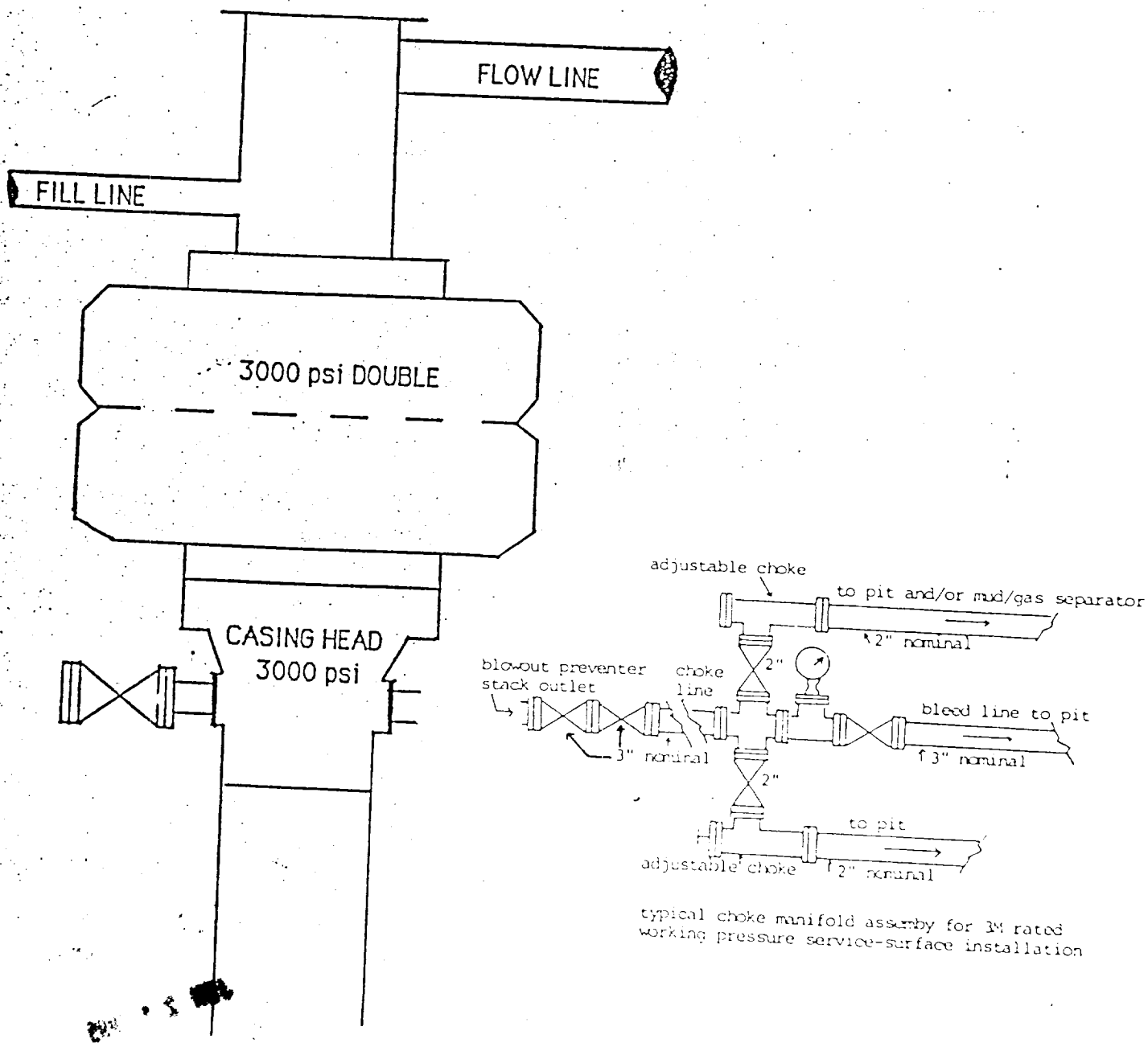
16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Clifton R. May Printed Name Regulatory Agent Title June 21, 1995 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/19/95 Date of Survey Signature and Seal of Professional Surveyor: HERSCHEL L. JONES 3640 Certificate Number

RECEIVED

JUN 21 1995

**CONTROLS
OFFICE**

YATES PETROLEUM CORPORATION



**BLOWOUT PREVENTER
3M SYSTEM**

57-11-21

RECEIVED
JUN 21 1985
U.S. HOUSE
OFFICE