

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-33001

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3407

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Falcon "32" State

2. Name of Operator

Santa Fe Energy Resources, Inc.

8. Well No.

1

3. Address of Operator

550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat

Triste Draw, West (Delaware)

4. Well Location

Unit Letter F : 2080 Feet From The North Line and 1650 Feet From The West Line

Section 32

Township 23S

Range 32E

NMPM

Lea County

10. Date Spudded

8/28/95

11. Date T.D. Reached

9/14/95

12. Date Compl.(Ready to Prod.)

10/18/95

13. Elevations(DF & RKB, RT, GR, etc.)

3658' GR

14. Elev. Casinghead

15. Total Depth

10,000'

16. Plug Back T.D.

8524'

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

All

Cable Tools

N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name

8400'-8414' (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	605'	17-1/2"	625 sx Lite & C	None
8-5/8"	32.0	4777'	11"	1500 sx Lite & C	None
5-1/2"	17.0 & 15.5	8615'	7-7/8"	450 sx C1 H	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8333'	N/A

26. Perforation record (interval, size, and number)

8400'-8414' (28 holes) 2 SPF w/ 4" casing gun

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8400'-8414'	65,500 gal gel w/135,700#
	Ottawa sd & 15,680# resin
	coated sand.

28. PRODUCTION

Date First Production 10/8/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/19/95	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 111	Gas - MCF 120	Water - Bbl. 186	Gas - Oil Ratio 1081
Flow Tubing Press. N/A	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 111	Gas - MCF 120	Water - Bbl. 186	Oil Gravity - API (Corr.) 40 deg	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test - pending connection to Hadson

Test Witnessed By

30. List Attachments

C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry McCullough

Printed
Name

Terry McCullough

Title

Sr. Prod. Clerk

Date

11/02/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mex co

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Cizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand <u>4782'</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>9540'</u>	T. Entrada _____	T. _____
T. Abo _____	T. <u>Bell Canyon - 4818'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cherry Cny - 5768'</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>Brushy Cny - 7311'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Basal Brushy - 8253'</u>	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

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From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4782	7311		Sand, Shale, Lime				
8253	10000		Lime, Shale, Sand				

Received
Public
10