

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-025-33001   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | V-3407   |
| 7. Lease Name or Unit Agreement Name | Falcon "32" State  |
| 8. Well No.                          | 1  |
| 9. Pool name or Wildcat              | Sand Dunes, South (Delaware)   |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                   |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  |
| 2. Name of Operator<br>Santa Fe Energy Resources, Inc.   |  |
| 3. Address of Operator<br>550 W. Texas, Suite 1330, Midland, TX 79701  |  |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line<br>Section <u>32</u> Township <u>23-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3658' GR   |  |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/95: Depth 4778'. TD 11" hole at 3:15 p.m. MST. RU and begin running 8-5/8" casing.

9/5/95: Finished running a total of 109 jts 8-5/8" 32.0# J-55 ST&C casing and set at 4777'. Cemented w/ 1300 sx C1-C Lite (35:65:6) w/ 9 pps salt and 1/4 pps Celloseal. Tail w/ 200 sx C1-C w/ 2% CaCl2. Plug down at 3:15 a.m. MST. Circ'd 246 sx to pit. WOC. ND hydril. Cut casing off and weld on head. NU BOP, hydril, manifold and rotating head. Test blind rams, manifold and casing to 1500 psi, ok. TIH w/ DC, test hydril to 1500 psi, ok. TIH w/ DP and test pipe rams to 1500 psi, ok. WOC total of 18-3/4 hours. Drilling plug (95') and shoe.

9/6/95: Resume drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 09/07/95  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915-687-3551

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 11 1995  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_