

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33001
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3407
7. Lease Name or Unit Agreement Name	Falcon "32" State
8. Well No.	1
9. Pool name or Wildcat	Sand Dunes South(Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>F</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>23-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3658' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The captioned well was approved to drill on June 23, 1995 as the Falcon Unit No.1, a 15,850' Morrow gas well. The unit was not formed and we propose change the name of the well to the Falcon "32" State No.1 and drill it as a 10,100' Bone Spring Oil Well.

We will set 13-3/8" casing @app 600' in a 17-1/2" hole and circulate cement to surface. NU an annular preventor and test BOP & casing to 600 psi. We will set 8-5/8" casing @app. 4600' in an 11" hole and circulate cement to the surface. WOC 12 hours and NU 3M double ram BOP w/ annular. Test BOP and casing to 1500 psi. Our production casing will be 5-1/2" casing set in a 7-7/8" hole at a TD of 10,100' and cemented in a single stage to bring cement up into the 8-5/8" intermediate casing string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell Roberts TITLE Division Drilling Engineer DATE 8/23/95

TYPE OR PRINT NAME Darrell Roberts TELEPHONE NO. 915-686-6614

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 25 1995
CONDITIONS OF APPROVAL, IF ANY: