

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION
SUBMIT IN DUPLICATE
P.O. BOX 1080
HOBBBS NEW MEXICO 88240
(Indicate on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 94616	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Diamondtail '34' No. 3 Federal	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-33020	
14. PERMIT NO.		DATE ISSUED 6/30/95	
15. DATE SPUDDED 9/22/95		16. DATE T.D. REACHED 10/12/95	
17. DATE COMPL. (Ready to prod.) 10/29/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3636'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,150'	
21. PLUG, BACK T.D., MD & TVD 10,099'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9900' - 9912' (Bone Spring)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Included		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	655'	17 1/2"	600 sxs	Circ.
8 5/8"	28#/32#	4684'	12 1/4"	1800 sxs	Circ.
5 1/2"	17#	10,150'	7 7/8"	1125 sxs/TOC @ 4000'	TOC@4000'

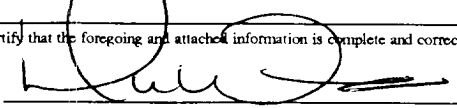
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	95'				2.875"	9583'	

31. PERFORATION RECORD (Interval, size and number) 9900' - 9912' (52 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9900' - 9912'	A w/500 gls 7.5% NEFE HCl,
		F w/6,700 gls 30# gel + + 40,600 lbs 20/40 Tempered LC sand

33. PRODUCTION							
DATE FIRST PRODUCTION 11/1/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) prod.	
DATE OF TEST 11/2/95	HOURS TESTED 24	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 39	GAS - MCF. 55	WATER - BBL. 188	GAS - OIL RATIO 1410:1
FLOW. TUBING PRESS. 200	CASING PRESSURE 150	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 41.3546	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE Regulatory Compliance DATE 11/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774-672