

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL
Sec. 34, T23S, R32E

5. Lease Designation and Serial No.

NM 94616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamondtail '34' No. 3
Federal

9. API Well No.

30-025-33020

10. Field and Pool, or exploratory Area

Triste Draw Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg Programs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/22/95: Spud. Drld a 17 1/2" Hole to 655'. Ran 13 3/8" 48# H-40 STC csg and set @ 655'. Used four (4) centralizers. Cmted w/lead - 400 sxs 'C' + 4% CaCl2, tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circulated to surface. WOC 15.25 hrs.

Drld a 12 1/4" hole to 4684'. Ran 106 jts 8 5/8" 28#/32# K-55 BTC csg and set @ 4684'. Used sixteen (16) centralizers. DV tool @ 2455'. Cmted in 2 stages: Stage 1 - Lead w/600 sxs 'C' Lite + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2. Stage 2 - Lead w/800 sxs 'C' Lite + 9 pps salt + .25 pps flocele, tail w/200 sxs 'A' + 2% CaCl2. Circulated to surface. WOC 23.5 hrs.

Drld a 7 7/8" hole to 10,150'. Ran 228 jts of 5 1/2" 17# N-80 LTC csg and set @ 10,150'. Used twenty (20) centralizers. Cmted w/lead - 325 sxs + 3% econolite + .5 pps flocele, tail w/800 sxs 'C' 50/50 Poz + 5% bentonite + .25 pps flocele + .6% Halad-9 + 3 pps KCL. TOC @ 4000'. WOC 7 days.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 1/30/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

