

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL COMMISSION
P.O. BOX 1000
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-48

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 330 Feet From The SOUTH Line and 2110 Feet From The

EAST Line Section 18 Township 23-S Range 32-E

5. Lease Designation and Serial No.
NM-0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SANDS '18' FED.COM

9. API Well No.
30-025-33049

10. Field and Pool, Exploratory Area
TRISTE DRAW WEST/SAND DUNES SO. BONE SPRIN

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER:
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- P&A APPROVED PER BLM REPRESENTATIVE SHANNON SHAW ON 5/22/96.
- MIX MUD TO RAISE VISCOSITY TO 38 SEC/QT MW 8.5 PPG. 05-23-96
MIX, PUMP AND DISPLACE 55 SACKS CLASS H CEMENT FROM 8792-8592'.
ZONES COVERED WERE THE BONE SPRINGS AND THE BRUSHY CANYON.
- PULL AND LAY DOWN 123 JTS DRILLPIPE TO 4650'.
- MIX, PUMP AND DISPLACE 45 SACKS CLASS H CEMENT W/ 2% CACL F/4650-4550' @ THE BASE OF INTERMEDIATE PIPE.
- WAIT ON CEMENT AFTER CLEARING DRILLPIPE FOR 8 HOURS TO TAG UP ON PLUG. 05-23-96
- TIH TO TAG CEMENT. NO CEMENT INSIDE CASING @ 4600'. 05-24-96.
- MIX, PUMP AND DISPLACE 135 SACKS CLASS 'H' CEMENT WITH 2% CACL F/4650-4350'.
- WAIT ON CEMENT TO HARDEN.
- TIH. TAG CEMENT @ 4385' - FIRM CEMENT TOP.
- TOOH. LAY DOWN 130 JTS DRILLPIPE.
- MIX, PUMP, AND DISPLACE 45 SACKS CLASS 'H' CEMENT FROM 621-480'.
- TIH W/ 1 STAND DRILLPIPE TO 75'. PUMP 57 SACKS CEMENT F/75' TO SURFACE. DISPLACE 15 SACKS TO RESERVE PIT.
- CUT OFF WELLHEAD. WELD ON PLACE AND DRY HOLE MARKER. 05-24-96.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

SIGNATURE C.P. Basham / SECT TITLE Eng. Assistant.

DATE

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED (ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

DATE 7/8/96

CONDITIONS OF APPROVAL, IF ANY: TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.