State of New Mexico

Form C-103

Submit 3 copies to Appropriate District Office Minerals and Natural Resources Department En. Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 30 025 33296 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE 🔀 FEE 🗀 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 15340 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ANDERSON, T. (FORM C-101) FOR SUCH PROPOSALS.) OIL GAS 1. Type of Well: WELL WELL **OTHER** 8 Well No. 2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 9. Pool Name or Wildcat 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 MONUNENT BLINEBRY 4. Well Location 1650' Feet From The SOUTH Line and 430' Feet From The EAST Line Unit Letter LEA COUNTY Township 20S Range __37E __ NMPM Section 8 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3543' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING ADD PAY & ACIDIZE \times Ш OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5-09-97: MIRU. Shut down. 5-12-97: POH RODS & PUMP. INSTALL BOP. POH. 5-13-97: TAG PBTD 5833'. LAY DOWN TBG. RU SCHLUMBERGER & TIH W/GUN & PERF BLINEBRY CSG 2 JSPF.5600 TO (40-.47" HOLES). TOH RD 5-14-97; TIH W/RBP & PKR, TESTED TO 5000#.SET RBP @ 5650'AND TEST TO 1100#OK, PULL UP & SET PKR. @ 5552', RU DOWELL AND ACIDIZE BLINEBRY PERFS. 5580-5612 W/ 2000 GALS 15% NEFE HCL AND 45 7/8 BALLS. MAX PRESS=4500#,MIN PRESS=0,AVG=1500,AIR=5BPM,ISIP=VACUUM. UNSET PKR & LATCH ONTO RBP @ 5650, MOVE & RESET RBP @5794'. PULL UP & SET PKR @ 5647'. BY DOWELL ACIDIZE BLINEBRY PERFS. 5674-5717 W/ 2000 GALS 15% NEFE HCL & 51-7/8 BALLS.' SURGE OFF BALLS. MAX PRESS=4869#,MIN PRESS=2648', AVG=3000#,AIR=4.1BPM. ISIP=1250#,6MSIP=VACUUM. RELEASE PKR. RESET 5552' 5-15-97; SITP=850#.FLOWED TO TANK 30 MINS.RU SWAB. STARTING FLUID LEVEL 3000' SWABBED 4 HRS RECOVERED 35 BBLS. 80% OIL.FLUID LEVEL STAYING @ 3000'. RD SWAB. RELEASE PKR & LOWER TOOLS & LATCH ONTO RBP & TOH W/ TBG,PKR & RBP. RAN PRODUCTION TBG & SET @5759'. ND BOP. NU WELL HEAD. 5-16-97: TIH W/PUMP & RODS. HUNG ON RDMO. PUMPING & TESTING 5-17-97 THRU 6-25-97: PUMPING & TESTING 6-24-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 50 Bbls Oil, 11 Bbls Water, & 112 MCF Gas. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge an SIGNATURE Of The Complete to the best of my knowledge and TI	nd belief. TLE Engineering Assistant	DATE 10/1/97
TYPE OR PRINT NAME Paula S. Ives		Telephone No. 397-0432
(This space for State Use) APPROVED BY ORIGINAL SIGNED BY CHIEF VIEW DISTRICT I SUPERVISOR TIT	LIAMS	DATE_OCT 10 1997