

HORIZONTAL PRODUCTION HOLE:

1. Trip in the hole with BecField's lateral assembly. This will be a 4-3/4" insert bit, 3-1/2" PDM, Float sub/orienter combo, 2-monel collars, 2-7/8" 8.7 #/ft P-105 (PH6) tubing (2-7/8" AOH drill pipe may be substituted).
2. Drill out the DV Tool at +/- 6200'. Trip in the hole and tag cement. Test the casing to 1500 psi. Drill out the float collar and the float shoe.
3. Circulate the hole with Bone Springs produced crude oil to ensure all cement and fill are circulated out of the hole prior to initiating lateral drilling.
4. Drill +/- 3822' of horizontal hole slightly underbalanced within the following guidelines:
 - a) Top of target +/- 8610'
 - b) Bottom of target +/-8640'
 - c) Azimuth N 4 16' E

Actual targets will be determine from open hole logs in the vertical section of the hole. **It is highly recommended that a Texaco geologist (Tim Shepard or David Uhl) be present on location during the drilling of the entire horizontal section.**

5. Continue drilling the horizontal section per the Texaco Geologist recommendations.
6. Trip out of the hole with the drilling assembly. Set a wireline retrievable bridge plug for 5-1/2", 17 #/ft casing at +/- 5000'. Load hole with produced Bone Springs crude. Test the plug to 1000 psi.
7. Lay down the drill pipe.
8. Nipple down the BOP stack. Install a manual 3000 psig BOP equipped with blind rams and 2-7/8" pipe rams. Release the rig. Rig down and move out rotary tools.