

(November 1983)
(Formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

(Rev. 10-1-83)
Instructions on
reverse side

APPROVED
Bureau No. 1004-0137
Date August 31, 1985

LEASE, CONVEYANCE AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ HOT ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ REPER ☐ PILE ☐ DIFF. REPAIR ☐ OTHER

3. NAME OF OPERATOR
MYCO INDUSTRIES, INC.

4. ADDRESS OF OPERATOR
P.O. BOX 840, Artesia, NM 88210 505-748-4260

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 660' FEL
At top prod. interval reported below
At total depth

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME
SHARBRO FEDERAL

8. WELL NO.
1

9. FIELD AND POOL, OR WILDCAT
SAND DUNES BONE SPRING

10. SEC. T. R. M. OR BLOCK AND SUBSET
OR AREA

Sec. 7-T23S-R32E

11. PERMIT NO. DATE ISSUED

CERTIFIED RETURN: Z 061 313 140 API 30-015-33054

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. DATE SPUDDED
8/30/95

15. DATE T.D. REACHED
9/23/95

16. DATE COMPL. (Ready to prod.)
11/2/95

17. ELEVATIONS (DP, RNB, BT, CB, ETC.)
3588' KB

18. ELEV. CASINGHEAD
3588'

19. TOTAL DEPTH, MD & TV
10,638'

20. PLUG BACK T.D., MD & TV
10,529'

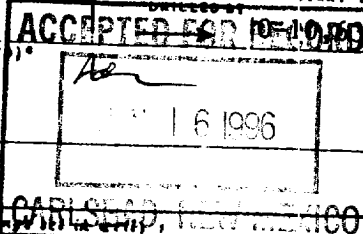
21. IF MULTIPLE COMPL. HOW MANY?

22. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TV)
8674-8700' (AVALON SAND) RBP SET @ 8925' KB

23. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, GR-LD-DN

24. WAS DIRECTIONAL SURVEY MADE
TOTCO-ATTACHED

25. WAS WELL CORRED
SIDEWALL CORES



CASING RECORD (Report all strings used)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE			
13-3/8"	54.5#	880'	17-1/2"	550-sxs (CIRC CMT)		
8-5/8"	32#	4455'	12 1/2"	1500-sxs (CIRC CMT)		
5-1/2"	6#	10,630'	7-7/8"	750-sxs stage I (CIRC CMT)	DV @ 7500'	
				1300-sxs stage II (TOC CBL)		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM MD	SACKS CMT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	8686'	

26. 8976, 87, 9017, 25, 29, 32, 57, 67, 72, 79, 83, 9104, 08, 9115, 19, 26, 32, 35, 39, 85, 95, 9204, 08 (23-0.41" Holes)
8674, 76, 81, 83, 85, 92, 94, 96, 98, 8700 (2-SPF 0.41" Holes - 20 Holes Total)

27. PERFORATION RECORD (Interval, size & number)

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8976' - 9208'	65,755 GAL + 184,000 # SAND
8674' - 8700'	139,000 GAL + 267,489 # SAND

29. PRODUCTION

DATE FIRST PRODUCTION
11/2/95

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
PUMPING (2.5 X 1.5 X 30' ROD PUMP)

WELL STATUS (Producing or shut in)
PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/12/95	24-HRS			244	465	4	1906:1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
			244	465	4	38°

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO GPM (FIRST GAS SALES: 11-2-95)

31. LIST OF ATTACHMENTS
WELL CHRONOLOGY, TOTCO SURVEY

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TEST WITNESSED BY
CARLOS GUERRERO

SIGNED Isabel Lopez TITLE ENGINEERING TECHNICIAN DATE 12/13/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.