

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COM.  
P O BOX 1910  
MORRIS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
MYCO INDUSTRIES, INC.

3. Address and Telephone No.  
P O BOX 840, ARTESIA, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL  
SEC. 7-T23S-R32E

5. Lease Designation and Serial No.  
NM-622223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SHARBRO FEDERAL #1

9. API Well No.  
30-025-33054

10. Field and Pool, or Exploratory Area  
SAND DUNES BONE SPRING

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other CASING, CEMENT, CORES & LOG  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
DRILLERS TD 10,641' LOGGERS TD 10,638' KB=3588' (KB=16') GL=3569'  
9/23/95 TD 10,630'. Ran 240-Jts 5½' 17#. Set at 10,630'. Float Shoe set at 10,630'. Float Collar set at 10,586'. DV Tool set at 7500'. Cemented in 2 stages. STAGE I: 750 sx Class "H" + 6 #/sx CSE. 7% CF-14.  
9/25/95 Bumped Plug to 1850 PSI for 5 Mins. Cement circulated 107 sxs. Circulated through DV Tool 5 Hrs. STATE II: 1300 sx pacesetter lite "C" + 5 #/sx Salt + .4% CF-14 Tailed with 100 sx Class "H" neat.  
9/26/95 Bumped plug to 2400 PSI for 5 Mins. Float and Casing held. Centralizers across pay zone lost some circulation after 80 bbls displacement of the Second State. Had CMT in BOP stack when Bumped Plug on Second Stage.  
9/26/95 Released Rig. Ran DLL, MSFL, GR, LD, CN, GR logs. Schlumberger "Platform Express" Sidewall Cores: 8259', 8352', 8490', 8660', 8680', 8691', 8706', 9126', 9208', 9308', 9662', 9680', 9930', 10,425', 10,430', 10,450', 10,464', 10,470', 10,485'.  
Log Tops Attached.  
9/23/95 Notified BLM Answering Service of TD at 10:30 P.M.  
9/28/95 WOCU.

CERTIFIED Z 061 313 132

14. I hereby certify that the foregoing is true and correct

Signed Sahel Lopez  
(This space for Federal or State office use)

Title ENGINEERING TECHNICIAN

Date 9/28/95

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side