

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTM. OIL CONS. COMMISSION
J. BOX 1980
NEVADA
FORM 3160-5 (Rev. 10-04-0135)
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840, ARTESIA, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

600' FSL and 660' FEL SEC. 7-T23S-R32E

5. Lease Designation and Serial No.
NM-622243

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SHARBRO FEDERAL #1

9. API Well No.

30-025-33054

10. Field and Pool, or Exploratory Area
SAND DUNES BONE SPRING11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other 13-3/8 Surface Casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4:30 A.M.

9/2/95 TD at 880' with 17½" Hole.

Gene Lee - Notified Hobbs BLM on Cementing Surface CSG. No witness.

Ran 20-Jts 13-3/8", 54.5#, J-55 CSG with Texas Pattern Notched Guide Shoe set at 880' (Total CSG. 885'). Insert Float at 836'.

CMT with 550-sxs. Pacesetter Lite and ¼# Celloseal and 2% CaCl₂, Yield 1.88, WT. 12.6. Tailed in with 200-sxs Class "C" and 2% CaCl₂, Yield 1.32, WT. 14.8.

9/2/95 10:00 A.M.

Plug held 500 PSI and Circulated 132-sxs. Nipped up and Tested to 1000 PSI, held 30-minutes OK.

Drilled out 5:00 A.M. 9/3/95 with 12½" Bit.

9/5/95 7:00 A.M. drilling at 2960' with full returns.

14. I hereby certify that the foregoing is true and correct

Signed

Isabel Lopez

Title

ENGINEERING TECHNICIAN

Date

9/5/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

9/5/95

ACCEPTED FOR RECORD

1995