

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MOBIL, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address and Telephone No.

P. O. Box 840, Seminole, TX 79360

915-758-6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL & 660' FEL. SEC. 6, T23S, R34E

white H

5. Lease Designation and Serial No.

NM-0587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

N. BELL LAKE FEDERAL

8. Well Name and No.

N BELL LAKE FED

3

9. API Well No.

30-025-33077

10. Field and Pool, or exploratory Area

N BELL LAKE ELLENBURGER

11. County or Parish, State

LEA

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ACIDIZE  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-21-97 THRU 10-22-97

FLOWING 1348 MCFD @ 820 PSI SALES LINE PRESSURE. MIRU AMERICAN FRACMASTER ON TREE CAP & PUMPED DWN TBG. 2000 GALS. 15% NEFE HCL LOADED W/22% METHANOL & DISPLACED W/100 BFW LOADED W/5 GALS./1000 FOAMER (AF-11) @4.7 TO 7.5 BPM. PUMPING PRESSURES DROPPED FROM INITIAL OF 980 PSI TO 0 PSI. ISIP = 0 PSI. CLOSED MASTER VALVE & OPENED FLOWLINE VALVE. AMERICAN FRACMASTER PUMPED 500 GALS. 15% HCL, 12 BFW, 12 BBLs. OF CAUSTIC NEUTRALIZER & 19.5 BFW @ 1 BPM FOR FLOWLINE & PROD. SEPARATOR FLUSH. CLOSED IN. FLOWED WELL BACK TO ATMOSPHERIC TANK ON LOCATION & WELL CAME ON STRONG @ 3800 MCFD. FLOWING TO SALES @ 3500 MCFD & 800 PSI SALES LINE PRESSURE.

ACCEPTED FOR RECORD

NOV 13 1997

BLM

RECEIVED

OCT 30 '97

BLM  
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Larry Hawkins

Title SR. ADMIN. ASSISTANT

Date 10-24-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: