

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amerada Hess Corporation

3. Address and Telephone No.
P.O. Drawer D, Monument, N.M. 88265 505 393-2144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1930' FNL & 660' FEL, Sec. 6, T23S, R34E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
N. Bell Lake Federal

8. Well Name and No.
N. Bell Lake Federal #3

9. API Well No.
30-025-33077

10. Field and Pool, or exploratory Area
N. Bell Lake Ellenburger

11. County or Parish, State
Lea N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perforate.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to MIRU Wireline Co. & install BOP. Caliper & make-up 1-11/16" gage ring. Install 10M lubricator. TIH w/gage ring through pkr. to \pm 17,300'. TIH w/1-11/16" hollow carrier perf. gun & perf. Ellenburger Zone w/4 SPF at following intervals: 17,195' - 17,205' & fr. 17,226' - 17,236'. RD & return well to production.

RECEIVED
MAR 1 11 32 AM '96
CARLETON FORCE
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Production Foreman

Date 2-28-96

(This space for Federal or State office use)

Approved by

(Orig. Sec.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/8/96

Conditions of approval, if any: