

District I  
PO Box 1940, Hobbs, NM 88241-1940  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1006 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Conoco, Inc. 10 Desta Dr., Ste. 100W Midland, Texas 79705		OGRID Number 005073	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code NW, CH - Effective 1-24-96	
API Number 30 - 025-33077	Pool Name N. Bell Lake Ellenburger	R-11519 5/1/96	Pool Code 96385
Property Code 15703 17292	Property Name N. Bell Lake Federal	Well Number 3	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
H	6	23S	34E		1930	North	660	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code F	Producing Method Code F	Gas Connection Date 1-24-96		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
139633	Highland Gas Corporation 5613 DTC Pkwy., Ste. 850 Englewood, Co. 80111	2817016	G	Unit D, Sec. 6, T23S, R34E Highland Gas Corp. Meter No. 015861.

IV. Produced Water

POD 2817017	POD ULSTR Location and Description Unit H, Sec. 6, T23S, R34E. Water produced to tank & trucked to disposal.
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V. Well Completion Data

Spud Date 9-5-95	Ready Date 1-24-96	TD 17540'	PBTD	O.H. Perforations 17340' - 17540'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
Please Refer Attached.				
2-7/8" Tbg.		16818'		

VI. Well Test Data

Date New Oil	Gas Delivery Date 1-24-96	Test Date 2-12-96	Test Length 24 Hours	Tbg. Pressure 2500 PSI	Csg. Pressure 0 PSI
Choke Size 20/64"	Oil 1	Water 65	Gas 6187	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bill R. Keathly</i> Printed name: <i>Bill R. Keathly</i> Title: <i>Sr. Regulatory Specialist</i> Date: <i>2-26-96</i>		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY <i>GARY WINK</i> Title: <i>FIELD REP. II</i> Approval Date: <i>MAR 01 1996</i>	
If this is a change of operator fill in the OGRID number and name of the previous operator <i>Robert L. Williams, Jr., Sr. Prod. Foreman</i> Previous Operator Signature Printed Name Title Date <i>2-21-96</i>			
Amerada Hess Corporation, Drawer D, Monument, N.M. 88265 505 393-2144 (000495)			

CR  
not entered

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:  

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:  

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:  

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:  

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DA/YR that new oil was first produced
35. MO/DA/YR that gas was first produced into a pipeline
36. MO/DA/YR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells  
Shut-in tubing pressure - gas wells
39. Flowing casing pressure - oil wells  
Shut-in casing pressure - gas wells
40. Diameter of the choke used in the test
41. Barrels of oil produced during the test
42. Barrels of water produced during the test
43. MCF of gas produced during the test
44. Gas well calculated absolute open flow in MCF/D
45. The method used to test the well:  

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENT RECORD	AMOUNT PULLED
20" K-55	94#	900'	26"	1050 Sks. Hall. Lite Premium & 500	Circ. to Surface.
13-3/8" J-55, N-80, S-95	68 & 72#	4867'	17-1/2"	Sks. total Premium Plus + Additives.	
9.625" P-110, S-95 & L80E	53.5 & 62.8#	12021'	12-1/4"	4000 Sks. Halliburton Light & 500 Sks. Class "C" Neat.	Circ. to Surface.
9.880" T-95				1600 Sks. Class "H" Total + Additives.	9,000'
5" L-80	18, 19.81, 20 &	17340'			
5-1/2" L-80 & T-95	23#		6-1/2"	350 Sks. Premium Cement + Additives.	14,330'