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Form 1066-5
(December 1989)
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CARLSBAD
ARTS

P.O. BOX 1980
CARLSBAD, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SERVICES

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252 (713) 609-4846

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL & 660' FEL SENE SEC. 6 T23S - R34E

5. Lease Designation and Serial No.

NM - 0587

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N. BELL LAKE FEDERAL

8. Well Name and No.

N. BELL LAKE FEDERAL UNIT #3

9. API Well No.

30 - 025 - 33077

10. Field and Pool, or Exploratory Area

N. BELL LAKE - ELLENBURGER

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

SETTING & CEMENTING CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-20-95/10-21-95: RIG UP WEATHERFORD TO RUN 9.625" CASING. PICK UP & RUN 9.625" FLOAT SHOE, 2 JTS. 9.625" CASING, 9.625" FLOAT COLLAR, 71 JTS. 9.625" CASING P-110, 52 JTS. OF S-95, 46 JTS. OF L-80, 1 JT. OF T-95 XO LTC TO BCT, 7 JTS 9.880" T-95 LTC, 1 JT. 9.880" XO BCT TO LTC, 125 JTS. OF 9.880" T-95 W/L-80 BTC CPL. TOTAL CASING RUN IS 305 JOINTS. RIG UP HALLIBURTON & CEMENT 9.880" & 9.625" CASING. LEAD W/1100 SX. OF CLASS "H" 65:35 + .6% GEL + .4% HALAD 9, WT. 12.8, YLD. 1.80. TAIL IN W/500 SX. OF CLASS "H" + .30% HR-7, WT. 15.6, YLD. 1.18. PLUG DOWN 12:12 P.M. DISPLACED W/855 BBL OF BRINE WATER 10#. W.O.C.

10-23-95: TAG CEMENT AT 11,935'. DRILL OUT 86' OF CEMENT, FLOAT COLLAR & FLOAT SHOE TO 12,021'. TEST 9.625" CASING AT 11,954' & 12,020' TO 3300 PSI. O.K.

ACCEPTED FOR RECORD

DEC 4 1995

14. I hereby certify that the foregoing is true and correct.

Signed

ADM. SUPERVISOR DRILLING SERVICES Date 10-23-95

(This space for Federal or (State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side