

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CON. COM.
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMERADA HESS CORPORATION ATTN: ONSHORE DRILLING SERVICES

3. Address and Telephone No.

P.O. BOX 2040 HOUSTON, TEXAS 77252

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL & 660' FEL SENE SEC. 6 T23S - R34E

5. Lease Designation and Serial No.

NM - 0587

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N. BELL LAKE FEDERAL

8. Well Name and No.

N. BELL LAKE FEDERAL UNIT 1

9. API Well No.

30-025-33077

10. Field and Pool, or Exploratory Area

N. BELL LAKE- ELLENBURGER

11. County or Parish, State

LEA, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

SPUD & SETTING 20" CASING

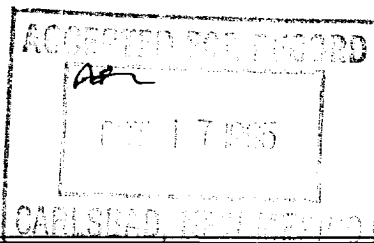
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-05-95: MOVE IN AND RIG UP NABORS RIG NO. 537. DRILL TO 900'.

09-08-95: RIG UP WEATHERFORD CSG. & RUN 20 JTS. 94#, K-55, BUTT., SMLS, R-3, "A" CSG. SHOE @ 900'. FLOAT COLLAR @ 805'. RIG UP HALLIBURTON-CIRC. & COND. MUD TO CEMENT. MIX & PUMP 1050 SX. HALL. LITE PREM. PLUS - 368 BBLs OF 12.4 PPG SLURRY. FOLLOWED BY 400 SX. PREMIUM PLUS + 2% CACL2 96 SX. OF 14.8 PPG SLURRY. BUMP PLUG W/800 PSI, O.K. HAD 390 SX - 138 BBL OF CEMENT RETURNS. TOPPED OUT W/100 SX. PREM. PLUS + 2% CACL2, 24 BBLs 14.8 PPG SLURRY. HAD 24 BBL CMT. RETURNS. W.O.C. - 31 HRS.

09-10-95: TAG CMT. @ 786'. TEST CSG. TO 1500 PSI FOR 30 MIN. O.K.
DRILL FL. COLLAR AND CMT. TO 865'. TEST CSG. TO 1500 PSI FOR 30 MIN. O.K.



RECEIVED
OCT 13 11 10 AM '95

14. I hereby certify that the foregoing is true and correct

Signed

Mike Jumper

Title ADM. SUPERVISOR DRILLING SVS.

Date 09-11-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date