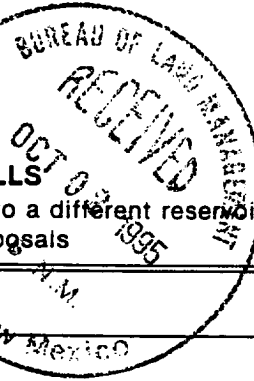


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM - 0587

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N. BELL LAKE FEDERAL

8. Well Name and No.

N. BELL LAKE FEDERAL UNIT #3

9. API Well No.

30-025-33077

10. Field and Pool, or Exploratory Area

N. BELL LAKE-ELLENBURGER

11. County or Parish, State

LEA, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other	

SETTING & CEMENTING 13-3/8" CASING
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

09-23-95: RIG UP WEATHERFORD CSG. CREW & RUN 46 JTS 13-3/8" 72#, S95, BUTT., SMLS, R3, "A", 1JT. 13-3/8", 68#, N80, X10, 62 JTS. 13-3/8" 68#, J55, 8 RS, SMLS, R3, "A", 6 JTS. 13-3/8", 68#, N80, 8 RS, SMLS, R3, "A", SET @ 4867', SHOE @ 4865'. FLOAT COLLAR @ 4780'. RAN 10 TURBOLIZERS & 19 CENTRALIZERS. CEMENT BASKET @ 100' FROM GROUND LEVEL. WASH LAST 2 JTS. TO BOTTOM FROM 4804'-4867' AND CIRCULATED 13-3/8" CASING.

09-24-95: CEMENT W/HALLIBURTION. PUMP 4000 SX. CLASS "C" HALLI. LITE + 10% SALT (12.8# 1.97) 500 SX. CLASS "H" (15.6# 1.18) DISPLACED W/724 BBLS B. WATER @ 20 TO 6 BBLS/MIN. PUMP 10 BBLS OVER CALC. DISPLACEMENT AFTER 500 BBLS. DISPL. EST. 50% RETURNS. LAST 60 BBLS 0% RETURNS @ 6 BBLS/MIN. - DID NOT CIRC. CMT. STOP PUMPING @ 4:00 A.M. FLOATS HELD O.K. PU 1" PIPE TO 125'. PUMP 100 SX. CLASS "C" + 2% CACL2 (14.8# 1.32) CIRC. CMT. TO SURFACE. W.O.C. 24 HRS.

09-26-95: T.I.H. DRILL SOFT CMT. FROM 4623' - 4740', FIRM CMT. FROM 4770' - 4775' W/PLUG @ 4750'. TEST CSG. W/1500 PSI FOR 30 MIN. O.K.

N. M. OIL CONS. COMMISSION

P.O. BOX 1980

HOBBS, NEW MEXICO 88240

10-6-95 URB
accepted for Record

14. I hereby certify that the foregoing is true and correct

Signed

Mike Jumper

Title ADM. SUPERVISOR DRLG. SVS.

Date 09-27-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: