District [

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia. NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
Et _____, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

B 34 23S 32E 660 No	ing	3	26485 Reason for Filin	~/~~	
urlington Resources 0il & Gas Company 1. 0. 80x 518.0 1. 10	g y	New Well	Reason for Filin	e Code 8/95	
API Number API	g y	New Well	Reason for Filin	« Code 8/95	
APF Number Speak Name Spe	g y	New Well	, tested zo		
API Number 30-025-33112 Property Code 17561 Surface Location or lot no. Section Township Range Lot. Idn Feet from the North/S B 34 23S 32E 660' Nc B 35 C-129 Permit Numberedessal Address B 5 C-129 Permit Numberedessal Address B 7 Transporter Name and Address B 7 POD D 2815705 D 9 POD 2815705 D 9 POD 2815705 D 9 POD 2815706 D 9 POD	g y			one for 25 days	
17561 1756	g y		1	6 Pool Code	
17561 Diamond 34 Federa	g y			96603	
North/S Section Township Range Lot. Idn Feet from the North/S	outh Line			9 Well Number	
Surface Location Section Township Range Lot. Idn Feet from the North/S	outh Line			# 2	
North Section 34 23S 32E Section Section Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Township Range Lot. Idn Feet from the North Section Section Township Range Lot. Idn Feet from the North Section North North North North North Section North		<u></u>		#	
Section Section Section Section Section Section Section Township Range Lot. Idn Feet from the North/S		T- 0 1	East/West	line County	
Bottom Hole Location	rth	Feet from the		,	
Soction Township Range Lot. Idn Feet from the North/S		1980	East	<u>Lea</u>	
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Second Producting Producting I. Oil and Gas Transporters	outh Line	Feet from the	East/ West	ine County	
Federal Producing I. Oil and Gas Transporters Transporter		16 C-129 Effect	ive Date	¹⁷ C-129 Expiration Da	
Coli and Gas Transporters 19 Transporter Name and Address 20 POD	er	C-129 Dilect	IVE Date		
Transporter OGRID		···			
Transporter OGRID	1	1 22	DOD HI CTR I	ocation	
EOTT Energy Corporation	20 POD 21 O/G 22		POD ULSTR Location and Description		
P.O. Box 1188 Houston, Tx GPM Gas Corporation Odessa, Texas V. Produced Water 23 POD Transported via line to Triste Draw 36 State V. Well Completion Data 25 Spud Date 30/29/95 10/9/95 10/125 17 1/2" 13 3/8" 12 1/4" 8 5/8" 7 7/8" VI. Well Test Data 35 Date New Oil 10/9/95 40 Choke Size 42 Oil 43 Water 44 Gas Approved by: Approved by:	-	-			
O09171 GPM Gas Corporation 2815706	0	Sec. 34,	T23S,R32E.	3S.R32E. Battery @ # 1 location (PLC-121)	
V. Produced Water 24 POD ULSTR Local Transported via line to Triste Draw 36 State V. Well Completion Data 28 Ready Date 27 TD 28 3/29/95 10/9/95 10.125 10.074 31 Hole Sie 32 Casing & Tubing Size 33 38 17 1/2 13 3/8 12 1/4 8 5/8 7 7/8 5 1/2	3 8	Diamondta	iil locatio		
Odessa			1 4		
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V. Produced Water Transported via line to Triste Draw 36 State		 Gara			
V. Produced Water Transported via line to Triste Draw 36 Stat V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 8/29/95 10/9/95 10,125' 10,074' 31 Hole Sie 32 Casing & Tubing Size 33 17 1/2" 13 3/8" 34 12 1/4" 8 5/8" 35 7 7/8" 5 1/2" 38 Test Legal State New Oil 10/9/95 35 Date New Oil 26 Gas Delivery Date 37 Test Date 25 du 38 Test Legal State New Oil 36 Gas Delivery Date 37 Test Date 38 Test Legal State New Oil 47 Choke Size 42 Oil 43 Water 44 Gas 44	44 - 25 - 3				
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17 1/2" 13 3/8" 12 1/4" 8 5/8" 7 7/8" 5 1/2" VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 10/9/95 10/31/95 25 d. 41 Choke Size 42 Oil 43 Water 44 Gas 64" 507 month 83 month 1426 m 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by:	Depth Set		34 (Sacks Cement	
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47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by:	175	45 AC	40 of	46 Test Method	
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Printed name: Title:	9, 3, 7, 7, 1				
Donna Williams	y, \$ 11 mg.	w			
Title: Approval Date:		Sin and			
Regulatory Compliance					
Date: 10/30/97 915-688-6943					
47 If this is a change of operator fill in the OGRID number and name of the previous operator					