

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Burlington Resources Oil & Gas Company P.O. Box 51820 Midland, Texas 79710-1810		² OGRID Number 26485
⁴ API Number 30-0 30-025-33112		³ Reason for Filing Code New Well, tested zone for 25 days
⁵ Pool Name Triste Draw Bone Spring Wildcat Bone Spring		⁶ Pool Code 96603
⁷ Property Code 17561	⁸ Property Name Diamond 34 Federal	
		⁹ Well Number # 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	34	23S	32E		660'	North	1980'	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code Federal	¹³ Producing Method Code Producing	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007400	EOTT Energy Corporation P.O. Box 1188 Houston, Tx	2815705	0	Sec. 34, T23S, R32E, Battery @ # 1 Diamondtail location (PLC-121)
009171	GPM Gas Corporation Odessa, Texas	2815706	G	Sales meter located at # 1 Diamondtail battery location.

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Transported via line to Triste Draw 36 State SWD
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V. Well Completion Data

²⁵ Spud Date 8/29/95	²⁶ Ready Date 10/9/95	²⁷ TD 10,125'	²⁸ PBSD 10,074'	²⁹ Perforations 8854' - 8862'	³⁰ DHC, DC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 650'	³⁴ Sacks Cement 600 SXS		
12 1/4"	8 5/8"	4680'	1850 SXS		
7 7/8"	5 1/2"	10,125'	1515 SXS		

VI. Well Test Data

³⁵ Date New Oil 10/9/95	³⁶ Gas Delivery Date	³⁷ Test Date 10/31/95	³⁸ Test Length 25 days	³⁹ Tbg. Pressure 240	⁴⁰ Csg. Pressure 60
⁴¹ Choke Size 64"	⁴² Oil 507 month	⁴³ Water 83 month	⁴⁴ Gas 1426 month	⁴⁵ AOF	⁴⁶ Test Method flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:

Donna Williams


Title:

Regulatory Compliance

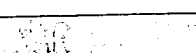
Date: 10/30/97

Phone: 915-688-6943

OIL CONSERVATION DIVISION

Approved by: 

Title:

Approval Date: 

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date