orm 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WEL

NM 62225
6. If Indian, Allottee or Tribe Name

Do not use this form for abandoned well. Use Fon	6. If Indi	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions	s on reverse side	7. If Unit	or CA/Agreement, Name and/or
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMP 3a. Address P.O. Box 51810 Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey III) UL-B, 660' FNL & 1980' FEL SEC. 34, T23S, R32E	1810	3b Phone No. (<i>include ai</i> 915 - 688 - 6906	DIAMOND FEDERAL 9. API W 30-025- 10. Field TRISTE	ell No.
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF		
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection. 10-27-99 Acidized perfs 8854'-88 Acid Mul II. Acidized 3-3/4 gls Acid Mul II. Xylene & 3-3/4 gls Acid Mul II. Xylene & 3-3/4 gls Acid Mul II. The Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Mul II. Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Mul II. Acidized Mul II. Acidized Sylene & 3-3/4 gls Acid Mul II. Acidized Mul II. Acidized Mul III. A	olete horizontally, give so formed or provide the formed or provid	ils, including estimated startubsurface locations and mei Bond No. on file with BLM na multiple completion or raly after all requirements, in 7-1/2% NEFE DI aci 2' w/560 gls 7-1/2 8380'-8390' w/560	isured and true vertical depths //BIA. Required subsequent recompletion in a new interval cluding reclamation, have been done of X NEFE DI acid, 140 gls 7-1/2% NEFE Di	Well Integrity Other The and approximate duration thereof all pertinent markers and zone ports shall be filed within 30 day, a Form 3160-4 shall be filed on the completed, and the operator has a specific property of the shall be filed on the completed, and the operator has gls of Xylene & 7-1/2 gls gls of Xylene & acid, 140 gls of
AMENDED to correct location.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title		
Deborah Magness		Regula	tory Tech	
Deliast Margie	20	Date 2-17-00		
THIS	S SPACE FOR FE	DERAL OR STATE OF	FICE USE	
Approved by		Thile		Date // / / / / / / / / / / / / / / / / /
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the sub			

1-6-2000

Builighor Resources Oil + Cos Co.

PO Box 51810

Middend TX 79710-1810

	0	-11	Somed 34 Federal #2
The e	nclosed for	ms are brequired	veing returned to your company due to lack of sufficient to properly process the forms. ALL DATA CIRCLED IN amended. Revised forms should be resubmitted ATTACHED ress above with fifteen (15) days.
C-101			Plugging bond is not in place for OGRID reflected on form. Contact Dorothy Phillips in OCD Santa Fe office: (505) 827-7137
			OGRID number does not exist for Operator as designated
			Proposed Bottom Hole location omitted
			Ground Level Elevation omitted
			Proposed casing record incomplete or unacceptable
			BOP schematic not included or attached
			Other:
C-10	2		Form is not properly signed and dated Directional Drill: Project area, producing interval,
			kickoff point, surface location, and bottom hole location should be designated
			Acreage to be dedicated to well should be outlined
			Non-standard location. Approved order from Santa Fe not on file
	•		Non-standard proration. Approved order from Santa Fe not on file
			Other:
C-10	D3		API number owitted
			Proper well identification omitted
			Location data incorrect or insufficient
	¥		Date(s) work performed omitted
	astronom Markon Biando	a salah	Tubing size and depth and/or packer setting omitted

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	C-104		Operator OGRID omitted
			Effective Date should be included in Item 3 Reason for Filing Code
			Bottom hole location omitted
		<u></u>	Transporter name/OGRID omitted or incorrect
			Location for new POD requested omitted
	-		Well Completion Data incomplete
			Well Test Data omitted
			Form is not properly signed and dated
			Operator Change: Signature and OGRID of previous operator required
			Other:
	C-105		Lithology omitted
			Tubing record omitted
			Well location incomplete
			Casing record incomplete or omitted
			Production data incomplete
			Other:
	Deviation Survey		
	Directional Survey		Omitted. Directional Drill: required with correctly calculated Bottom Hole Location
	-		Described on all collectors fordered and Descripto
	Logs		Required on all wells: State, Federal and Private
.	Other:		
¥ 1			
	C-139		See Attached Form
	C-140		See Attached Form
. ,	C-141	1010	See Attached Form
- Su	eathach form	\ '' \ \	PROCESSING OF REGULATORY FORMS MAY RESULT IN OPERATOR
			PRODUCTION AND DISPOSITION ERROR MESSAGES GENERATED
		C-115	REPORTING.
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			and the second of the second o