

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.

1990

Hobbs, NM 88241

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM62225

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Diamond 34 Federal # 2

9. API Well No.

30-025-33112

10. Field and Pool, or exploratory Area

Triste Draw Delaware

11. County or Parish, State

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810, Midland, Texas 79710-1810 915-688-9012

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL  
Sec. 23, T23S, R32E  
34

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Delaware perfs & Frac  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/28/97: MIRU.

8/29/97: Tagged PBTD at 8828'.

9/3/97: Frac'd casing perfs 8380'-8542' w/ 35,000 gals Delta Frac 25 and 87,000# 20/40 ACFRAC. Set CIBP to 8250'. Tested to 4000#; holding. Ran GR-CCL log from 8250'-7250'. Perf'd 7600', 7602', 7604', 7607', 7608', 7611', 7612', 7613', 7614', 7615' w/ 2 SPE. Frac'd perfs w/ 20,000 gals Delta 25 and 58,800# 20/40 Ottawa Sand.

9/5/97: Drilled CIBP at 8250'. Tagged fill at 8722'. Circulated clean.

9/6/97: Circulated sand out to CIBP at 8830'. Drilled on CIBP and released. Pushed CIBP 200' below 8860'.

9/8/97: Pumped 50 bbls 2% KCL down tbg. Pumped 50 bbls down annulus. TIH w/ 2 7/8" N-80 tbg. and set at 8547'. TIH w/ pump and rods.

9/9/97: Well pumping. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

*Richard Magnus*

Title Regulatory Assistant

Date 10/8/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side