

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. OIL CONS. COMMISSION
FORM APPROVED
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Meridian Oil Inc.

3. Address and Telephone No.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL
Sec. 34, T23S, R32E

5. Lease Designation and Serial No.
NM 62225

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Diamond '34' No. 2
Federal

9. API Well No.
30-025-33112

10. Field and Pool, or exploratory Area
Wildcat Bone Spring

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--------------------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other Csg Programs | <input type="checkbox"/> Dispose Water |
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/29/95: Spud. Drld a 17 1/2" hole to 650'. Ran 16 jts 13 3/8" 48# STC H-40 csg and set @ 650'. Used four centralizers. Cmted w/lead - 400 sxs 'C' + 4% gel + 2% CaCl2 + .25 pps flocele, tail w/200 sxs + 2% CaCl2 + .25 pps flocele. Circ. to surf. WOC 18.25 hrs.

Drld a 12 1/4" hole to 4680'. Ran 111 jts 28#/32# BTC/LTC K-55 csg and set @ 4680'. Used 16 centralizers. Cmted 2 stages: 1 Stage: Lead w/600 sxs 'C' + 9 pps salt + 5 pps gilsonite + 1 pps econolite + .25 pps flocele, tail w/250 sxs 'C' + 2% CaCl2. Stage 2: Lead w/800 sxs 'C' + 9 pps salt + .25 pps flocele, tail w/200 sxs 'C' + 2% CaCl2. Circ. to surf. WOC 17.75 hrs.

Drld a 7 7/8" hole to 10,125'. Ran 230 jts LTC K-55 17# csg and set @ 10,125'. Used twenty centralizers. DV tool @ 6508'. Cmted 2 stages: Stage 1: Cmt w/915 sxs 'H' 50/50 Poz + 2% gel + .6% Halad-9 + 3 pps KCL + .25 pps flocele, Stage 2: Lead w/500 sxs 'H' Lite + 6% gel + .4% Halad-9 + 3% gilsonite, tail w/100 sxs 'H'. TOC @ 4318'. WOC 7 days.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 11/3/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side