State of New Mexico

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APPROVED BY CILOUDS CORRESPONDED TITLE

CONDITIONS OF APPROVAL, IF ANY:

linerals and Natural Resources Department

Form C-103 Revised 1-1-8

OIL CONSERVATION DIVISION P.O. 80x 1986, Hobbs, NM 88240 P.O. 80x 1986, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Santa	District Office	Revised 1-1-89
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2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC. 3. Address of Operator TEXACO EXPLORATION & PRODUCTION INC. 4. Well Location Unit Letter N: 400 Feet From The SOUTH Line and 1700 Feet From The WEST Line Section 10 Township 22-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKS, RT,GR, etc.) 3,409 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON REMEDIAL WORK ALTERING CASING OTHER COMMENCE DRILLING OPERATION REMEDIAL WORK ALTERING CASING OTHER CAS	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	•
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	TYPE OR PRINT-NAME Paula S. Ives	