

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33117
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name BAKER 'B'
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 17
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat WANTZ ABC DRINKARD

4. Well Location
Unit Letter N : 400 Feet From The SOUTH Line and 1700 Feet From The WEST Line
Section 10 Township 22-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 3/4/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/1/96	13. Elevations (DF & RKB, RT, GR, etc.) 3409' GR	14. Elev. Csghead
----------------------------	-----------------------	--	---	-------------------

15. Total Depth 7400'	16. Plug Back T.D. 6600'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools	Cable Tools
--------------------------	-----------------------------	-------------------------------------	-----------------------------------	--------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 6468'-6509' (DRINKARD)	20. Was Directional Survey Made
---	---------------------------------

21. Type Electric and Other Logs Run GR-CBL-CCL	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1203'	11	650 SACKS	
5 1/2	17#	7400'	7 7/8	1600 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	6421'	

26. Perforation record (interval, size, and number) 6468'-6509' W/4JSPF 119-.46" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6468'-6509'	W/3750 GALS 15% NEFE HCL

28. PRODUCTION							
Date First Production 4/1/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING(2"X1.5"X20')					Well Status (Prod. or Shut-in) Producing	
Date of Test 5-16-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 191	Water - Bbl. 1	Gas - Oil Ratio 47750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By CDJ
--	--------------------------

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>7/16/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>		Telephone No. <u>397-0432</u>