Form C-103 Revised 1-1-89

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Submit 3 copies to Appre priate District Office

Minerals and Natural Resources Department

<u>DISTRICT I</u>	OIL CONSERVATION DIVISION				WELL API NO.		
P.O. Box 1980, Hobbs, NM 8	x 1980, Hobbs, NM 88240 P.O. Box 2088				11222741110	30-025-33117	
DISTRICT II Santa Eq. Now Moving 97504 2009					5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210  DISTRICT III						STATE	FEE 🔀
1000 Rio Brazos Rd., Aztec, N	M 87410				6. State Oil / 0	Sas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name BAKER 'B'	or Unit Agreement Name	
1. Type of Well: OIL S GAS OTHER							
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.					8. Well No.	17	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name o	or Wildcat WANTZ ABO/DRINKARD	
4. Well Location							
Unit Letter N	: 400	Feet From The _	SOUT	<u>H</u> Line and <u>1700</u>	_ Feet From Th	ne WEST Line	
Section 10 Township 22-S Range 37-E NMPM LEA COUNTY							
	10. El	evation (Show whether	DF, RK	B, RT,GR, etc.) 3409' GR			
11.	heck Appropri	ate Box to Indicat	e Nat	ure of Notice, Report	or Other D	ata	
NOTICE OF INT						IT REPORT OF:	
PERFORM REMEDIAL WORK		ND ABANDON	П	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		E PLANS	H	COMMENCE DRILLING OPE	RATION	PLUG AND ABANDONMENT	, ;
PULL OR ALTER CASING		CASING TEST AND CEME					
OTHER:	<b></b>			OTHER: ADD DR	INKARD PAY &	FRAC & TEMP PB WANTZ	$\boxtimes$
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  3-4-96 FIRST REPORT;MIRU Pride ws Kill well w/ 50bbls 2%KCL.Install BOP.TOH w/ tbg. TIH & set RBP on 210jts tbg.@ 6600°. Test RBP w/ pkr to 1000# OK. Displace hole w/ 150bbs 2% KCL SDFN 3-5-95 TOH w/ tbg. & pkr. RU Schlumberger WL run GR-CBL-CCL 6600-6400.Then perf 5-1/2 csg. Drinkard form. w/ 4" csg. gun 120" phaz4JSPF 6468-74.6481-96,6501-09. 11946" holes RD Schlumb. TIH w/ pkr on 2-7/8 tbg set @ 6421' SDFN 3-6-96 SITP=600# Dowell acidize perfs 6468-6509 w/ 3750 gals 15% NE FE HCL & 175 7/8 ballsealers.showed some ballaction did not ballout.Max press=3000 Min press=245#,AIR=8BPM,ISIP=vacuum.Rig up swab swabbed 4hrs recovered 95bbls load. 10% oil Fluid level staying 4000'. SDFN ys 3-7-96 SITP=700# bled off,Starting fluid level is 2100' ending 1600'.Swab 6hrs recovered 80bbls load 0 LTR.20% oil .Good show of gas. FTP=50# Left flowing down sales overnight.SDFN 3-8-96 17hrs flowed 42-MCF no fluid .FTP=50#.Swab & flow 9hrs to frac tank 14-BO 64-BW swabbing frm SN. left flowing thru meter run. SDFWE. 3-11-96 FTP=30# 11-B) 4-BW 81-MCF;Unset pkr & POH TIH w/ 3-1/2 OPPMA set @ 6550'TAC @ 5884',SN @6518, 190jts tbg.Remove BOP Land tbg. Start running pump & rods SDFN 3-12-96 TIH w/ total of ;22x1.5x20'RHBC pump w/ 12' GA,186-3/4x25' EL rods,64-7/8x25'EL Rods,6-1.5 Kbars on bottom. RDMO 3-13-96 Staft pumping 5:00PM 6x120' SPM 3-2-180 78-BW 351-MCF 3-15-96 Start pumping 5:00PM 6x120' SPM 3-2-180 78-BW 351-MCF 3-16-96 OPT 4-BO 1-BW 191-MCF LAST REPORT 7-11-96 HAVE SUBMITTED PAPERWORK TO DOWNHOLE COMMINGLE THE WANTZ ABO AND DRINKARD ZONES.							
I hereby certify that the information above is to SIGNATURE  TYPE OR PRINT NAME	Paula S.	ZTITLE_	Engin	eering Assistant		DATE 7/11/96 Telephone No. 397-043	32
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(This space for State Use)  APPROVED BY ORIGINAL S		RY SEXTON TITLE				JUL 15 199	6
CONDITIONS OF APPROVAL, IF	ANY:						

DeSoto/Nichols 12-93 ver 1.0