

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

AMENDED

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33117	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name BAKER 'B'	
8. Well No. 17	
9. Pool Name or Wildcat WANTZ ABO	
10. Date Spudded 12/9/95	
11. Date T.D. Reached 12/20/95	
12. Date Compl. (Ready to Prod.) 1/5/96	
13. Elevations (DF & RKB, RT, GR, etc.) 3409' GR	
14. Elev. Csghead	
15. Total Depth 7400'	
16. Plug Back T.D. 7118'	
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	
Rotary Tools 0' -7400'	
Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6641-6701 (WANTZ ABO)	
20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PLE-NGR; BHS-GR	
22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) 6753-7048, 2, 34 HOLES RBP 6730' 6641-6701, 2, 40 HOLES	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	
30. List Attachment DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>N</u> : <u>400</u> Feet From The <u>SOUTH</u> Line and <u>1700</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 12/9/95		11. Date T.D. Reached 12/20/95		12. Date Compl. (Ready to Prod.) 1/5/96	
13. Elevations (DF & RKB, RT, GR, etc.) 3409' GR		14. Elev. Csghead			
15. Total Depth 7400'		16. Plug Back T.D. 7118'		17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools 0' -7400'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6641-6701 (WANTZ ABO)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run PLE-NGR; BHS-GR				22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8		24#		1203'	
5 1/2		17#		7400'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
NONE					
25. TUBING RECORD					
SIZE		TOP		BOTTOM	
2-7/8"		6614'		6614'	
26. Perforation record (interval, size, and number) 6753-7048, 2, 34 HOLES RBP 6730' 6641-6701, 2, 40 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6753-7048		A/2000 g 15%, 50 BS			
6641-6701		A/2500 g 15%, 60 BS			
28. PRODUCTION					
Date First Production 1/6/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING			Well Status (Prod. or Shut-in) Producing
Date of Test 1/20/96		Hours tested 24		Choke Size 48	
Prod'n For Test Period		Oil - Bbl. 32		Gas - MCF 470	
Water - Bbl. 24		Gas - Oil Ratio 14688			
Flow Tubing Press. 55#		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.) 39.5					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By BJH/MDE	
30. List Attachment DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1118'	T. Canyon
T. Salt	1260'	T. Strawn
B. Salt	2395'	T. Atoka
T. Yates	2528'	T. Miss
T. 7 Rivers	2802'	T. Devonian
T. Queen	3313'	T. Silurian
T. Grayburg	3598'	T. Montoya
T. San Andres	3864'	T. Simpson
T. Glorieta	5016'	T. McKee
T. Paddock		T. Ellenburger
T. Blinebry	5473'	T. Gr. Wash
T. Tubb	5966'	T. Delaware Sand
T. Drinkard	6280'	T. Bone Springs
T. Abo	6534'	T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6641'	to 6701'	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1118'	1118'	Anhydrite, Shale, Salt				
1118'	1260'	142'	Salt, Anhydrite, Shale				
1260'	2395'	1135'	Anhydrite, Dolomite				
2395'	2528'	133'	Anhy, Sandstone, Dolo				
2528'	2802'	274'	Dolomite, Sandstone				
2802'	3313'	511'	Sandstone, Dolomite				
3313'	3598'	285'	Dolomite, Sandstone				
3598'	3864'	266'	Dolomite				
3864'	5016'	1152'	Sandstone, Dolomite				
5016'	5473'	457'	Dolomite, Sandstone				
5473'	5966'	493'	Dolomite, Sandstone				
5966'	6280'	314'	Dolomite, Limestone				
6280'	6534'	254'	Dolomite, Limestone				